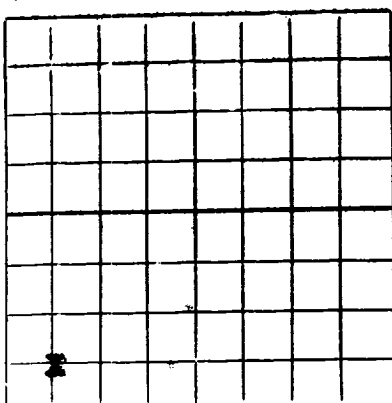


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

The British AMERICAN Oil Producing Co. Box 474, Midland, Texas (Lease) H all State T

Well No. 9, in SW 1/4 of SW 1/4, of Sec. 11, T. 22-S, R. 35-E, NMPM.

Undesignated Pool, LEA County.

Well is 660 feet from South line and 990 feet from WEST line

of Section 11. If State Land the Oil and Gas Lease No. is STATE E-5244

Drilling Commenced, 19. Drilling was Completed, 19.

Name of Drilling Contractor J.C. Grain Drilling Company

Address 528 Wilson St., Dallas 1, Texas

Elevation above sea level at Top of Tubing Head 3610 The information given is to be kept confidential until

Not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 3885-4050 Not Penetrated (Water Sand) No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None indicated to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8" OD	22.7	NEW	320.60	Tex. Pat.			Surface Casing
5 1/2" OD	14.0	NEW	4046.48	Baker		*(See Below)	Oil String Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	335.50	200	Halliburton		
7 7/8"	5 1/2"	4050.	300	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

*Casing Perforations: 3885-96, 3917-22, 3926-32, 3936-45 and 3978-98 with 4 shots/ft.

10,000 gallons Oil and 10,000 lbs sand 5-3-1958

40,000 gallons oil and 40,000 lbs sand 5-5-1958

Result of Production Stimulation

After 1190. bbls of payback oil returned well produced 180.54 B.O. and no water, 24 hours, 12 x 38" SPM. TP 55/325 CP. 5-13-1958.

Depth Cleaned Out

Handwritten signature or mark.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4050 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-13-1958, 19. After 1190. bbls Frac oil returned.

OIL WELL: The production during the first 24 hours was 180.54 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 35.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3885-4050 Not penetrated	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Surface rock and red bed				
250	1510	1260	Red bed anhydrite				
1510	1714	204	Red bed and sand				
1714	1991	277	Red bed and anhydrite				
1991	2172	181	Anhydrite				
2172	3424	1252	Anhydrite and salt				
3424	3490	66	Anhydrite and gyp				
3490	3620	130	Anhydrite and salt				
3620	3795	175	Anhydrite and gyp				
3795	3885	90	Anhydrite and lime				
3885	4050	165	Yates Sand				
		4050					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas May 15, 1958

Company or Operator The British American Oil Prod. Co. Address P.O. Box 474, Midland, Texas

Name. Vernon L. French Dist. Clerk