

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The British American Oil Producing Co., Box 474, Midland, Texas

(Address)

LEASE Hall State "F" WELL NO. 9 UNIT M S 11 T 22-S R 35-E  
DATE WORK PERFORMED See Below POOL Undesignated.

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work
	<input checked="" type="checkbox"/> Other <u>Perforate, Sand oil Fracture and Complete.</u>

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Moved out rotary tools, after pulling tubing.
  2. Ran P GAC Gamma ray neutron collar log 4032 to surface and detail log 4032 to 3500 and 1900 to 1700'. Perforated Yates sand 3978-98 with 4 jet shots/ft. 5-2-1958
  3. Ran 2"EUE tubing ad set at 3960'. Dowell sand oil fractured thru perforations with 10,000 gallons oil and 10,000 lbs sand. Opened well to tanks and well bled to zero. 5-3-1958. Load oil to recover 238. bbls. Swabbed 98. bbls load oil 11 hours. 140. bbls to rec.
  4. Swabbed 76. bbls oil and 22. bbls water 24 hours. Load oil to rec. 64. bbls. 5-4-1958.
  5. Pulled 2"EUE tubing and packer. Perforated 5 1/2" OD casing 3885-96, 3917-3922, 3926-32 and 3936-55 with 4 shots per ft. Sand oil treated down casing with 40,000 gals oil and 40,000 lbs sand. 5-5-1958. Load oil to rec. 1016. bbls.
  6. Ran sand pump and cleaned out 4008 to 4032'. Ran 2"EUE tubing and set at 3920'. Swabbed 208. bbls oil 12 hours and well started flowing. Flowed 8. bbls oil in 1 hour. Load oil to rec. 806. bbls. 5-6-1958.
  7. Produced 79.42 B.O. and 9. B.W. 24 hours, 18/64" choke, TP 20/0 CP. Load oil to rec. 727. Bbl. 5-7-1958
- (Continued on back)

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Name German B. French

Title \_\_\_\_\_

Position List. Clerk

Date \_\_\_\_\_

Company The British American Oil Producing Co.

8. Well died. Ran 2" x 1 1/2" x 12' Oilmaster pump on 3/4" x 25' rods. 5-8-1958.
  9. Set Pumping unit and hung well on beam. Well produced 176.46 B.O. and 1.66 B.W. 17 hours, 12 x 38" SPM. TP 40/0 CP. Load oil to rec. 551. bbls. 5-9-1958.
  10. Produced 197.70 B.O. and no water, 24 hours, 14 x 38" SPM. Load oil to rec. 353. bbls. 5-10-1958.
  11. Produced 173.13 B.O. and no water, 24 hours, 12 x 38" SPM. TP 50/50 CP. Load oil to rec. 180. bbls. 5-11-1958.
  12. Produced 178.14 B.O. and no water, 24 hours, 12 x 38" SPM. TP 55/310 CP. Load oil to rec. 2. bbls. 5-12-1958.
  13. Produced 180.54 B.O. and no water, 24 hours, 12 x 38" SPM. TP 55/325 CP. All load oil rec. plus 179. bbls of new oil. 5-13-1958.
- Final Report. Above 180.54 will be filled as potential.