		-	5	Form C-103 Revised 3-55)
	CO OIL CONSE		AMISSION 1	nevised 5-55
	ELLANEOUS RI			
(Submit to appropriate	e District Offic	e as per Comn	nission-Rule 11	Q6)
COMPANY The British Ame	rican Oil Produ	cing Co., Box 4	74, Midland, Te	3 2 2 g
	(Add	ress)	A ~	•
LEASE Hall State"F"	WELL NO.	UNIT K	s n T	2 <b>-s <sub>R</sub> 35-</b>
DATE WORK PERFORMED		POOL	Undesignated.	
		POOL		
This is a Report of: (Check	k appropriate b	olock)	lesults of Test	of Casing Shut-c
Beginning Drilling	Operations	R	lemedial Work	
Plugging		<b>X</b> O		and Complete.
Detailed account of work do	ne nature and	quantity of ma		· · · · ·
Moved out rotary tools, ar	ter pulling tub	ang₊		
Ran P GAC Gamma ray neutron 1900 to 1700 Perforated	yates sand 397	8-98 with 4 jet	shots/ft.	5-2-1958
Ran 2"EUE tubing ad set at	3960(. Dowell	sand oil fract	ed thru p riora	ations with 10,00
gallons oil and 10,000 lbs	sand. Opened	well to tanks a	and well bled to	sere. 5-3-1958.
Load oil to recover 238. b	bls. Swabbed 9	8. bbls load of	11 11 hours, 11	40, bbls to rec.
Swabbed 76. bbls oil and 2				
	cker. Perforat	ed 5 1/2 *00 cas	sing 3885-96, 39	917-3922, 3926-32
Suilled 2"EUE tubing and pa				
3936-55 with 4 shots per f			ing with 40,000	a same orr sug to
3936-55 with 4 shots per f 1bs sand, 5-5-1958, Load	oil to rec. 1	016. bls.		
3936-55 with 4 shots per f 1bs sand. 5-5-1958. Load Ran sand pump and cleaned	oil to rec. 1 out 4008 to 403	016.bls. 21. Ran 2"EUE	tubing and set	at 39201. Swabb
3936-55 with 4 shots per f 1bs sand. 5-5-1958. Load Ran sand pump and cleaned 208. bbls oil 12 hours and	oil to rec. 1 out 4008 to 403 well started f	016.bls. 21. Ran 2"EUE	tubing and set	at 39201. Swabb
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- 11. Produced 173.13 B.O. and no water, 24 hours, 12 x 38" SPM. TP 50/50 CP. Load oil to rec. 180. bbls. 5-11-1958.
- 12. Produc d 178.14 B.O. and no water, 24 hours, 12 x 38\* SPM. TP 55/310 CP. Load oil to rec. 2. bbls. 5-12-1958.
- 13. Produced 180.54 B.O. and no water, 24 hours, 12 x 38" SPM. TP 55/325 CP. All load oil res. plus 179. bbls of new oil. 5-13-1958. Final Report. Above 180.54 will be filled as potential.