

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING COMPANY, BOX 474, MIDLAND, TEXAS

(Address)

LEASE HAL STATE "F" WELL NO. 9 UNIT M S 11 T 22-S R 35-E

DATE WORK PERFORMED SEE BELOW POOL UNDESIGNATED.

This is a Report of: (Check appropriate block)

☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Drilled to T.D. 4050' 7 7/8" hole. 4-29-1958.
2. Ran 109 jts 5 1/2" CD Casing and set at 4050' and cemented with 870 cu. ft 40% Diacel, "D" cement 4% Ca Cl., 100 sacks neat cement and 500 gallons Cealment. Completed job at 12:00 noon. 4-30-1958. W.O.C. 24 hours.
3. Ran Temperature survey indicated top of cement at 1390'. Ran 2" EUE tubing and bit and drilled F.C. and cement 4015-4032' P.D. Tested Casing with 3000 lbs for 30 minutes, held OK. 5-1-1958.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

German B. French

Dist. Clerk

The British American Oil Producing Co.