NO. OF COPIES RECEIVED				Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
SANTA FE	NEW MEXIC	O OIL CONSERVATION	COMMISSION	Effective 1-1-65
FILE	_			Sa. Indicate Type of Lease
U.S.G.S.	-			State TT Fee
LAND OFFICE				5. State Oil & Gas Lease No.
OPERATOR				E-8244
SUNE THIS FORM FOR I	DRY NOTICES AND RE	PORTS ON WELLS EPEN OR PLUG BACK TO A DIFF C-101) FOR SUCH PROPOSALS.)	ERENT RESERVOIR.	
l.	OTHER- Water In			7. Unit Agreement Name Jalmat Field Yates Sand
2. Name of Operator	OTHER- NEW TA	Jecorott Merr		8. Farm or Lease Name Unit
Gulf Oil Corporation				9. Well No.
P. O. Box 670, Hobbs,	N.M. 88240			110
4. Location of Well			2670	10. Field and Pool, or Wildoot
UNIT LETTER	1980 FEET FROM THE	north LINE AND	1650 FEET FROM	Jalmet
THE WEST LINE, SEC	ction towns	SHIP 228 RANGE	35 B	
	15. Elevation	(Show whether DF, RT, GR,	etc.)	12. County
	//////	36261 GL		Ios (IIII)
16. Chec	k Appropriate Box To	Indicate Nature of N	otice, Report or O	ther Data
NOTICE OF	INTENTION TO:		SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND	ABANDON REMEDIAL W	ORK	ALTERING CASING
TEMPORARILY ABANDON			ORILLING OPNS.	PLUG AND ABAHOOMENT
PULL OR ALTER CASING	CHANGE F		T AND CEMENT JOB	
, g22 G., x.5 y 2 c c		OTHER_	Clean out, perf	orate & frac treat IX
OTHER				
	(61 1	11	partinent dates includin	g estimated date of starting any proposed
4050 PR. Pulled tubi:	ng & packers. Ran	4-3/4" bit & cas	ing scraper on	2-7/8" tubing. Cleaned our
sand & scale from 400	3-4029. Perforat	ed 5a" casing 389	0-39001, 3930-4	0° , 3990-4000 with 2, $\frac{1}{2}$ "
JHPF. Ran packer & se	t at 3819. Frac	treated with 10,0	00 gals 9.2# ge	lled brine with 25# per
1000 gals of guar gum	& 20# per 1000 g	als of Adomite Ad	ma in 3 stages	with 6800# 20-40 sand.
Used 1000# rock salt	blocking agent in	two 500# stages.	Average inject	ion rate 19 bpm. Average
pressure 3300#. Flush	ed with 30 bbls f	rac fluid. CI 15	minutes, TP 210	0#. CP 800#; after 1 hour
TP 2000#, CP 800#. Bl	ed pressure off t	ubing. Flowed & c	leaned up. Bled	pressure off casing.
Released packer & pul	led tubing & pack	er. Ran 4-3/4" bi	t & tagged fill	at 4017; cleaned out 12
frae sand to 4029. C	irculated elean.	Ran plastic coate	d shorty tension	m type packer with catche
mandrel, cressover an	d 120 jts, 3819',	2-1/16" tubing.	Packer set at 3	836'. Displaced water in
casing with 100 bbls	fresh water treat	ed with 18# sodiu	m chromate. Set	packer with 8,000#
tension at 38361. Hoo	ked up well. Resu	med injecting was	ter.	
		the best of my browle	dro and halief	
18. I hereby certify that the informa		ere to the best of my knowle	age and better,	
ORIGINAL SIGN SIGNED C. D. BORLA		TITLE Area Produ	ntion Manager	DATE November 13, 1969
	-/-)			
1 post	110	GWYYU		1.8
APPROVED BY	Marin	TITLE	<u>.</u>	DATE
CONDITIONS OF APPROVAL, IF	ANY:			
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NO. OF COPIES RECEIVED	_			Supersedes ()ld
DISTRIBUTION	_			C-102 and C-	103
SANTA FE	NEW MEXICO	OIL CONSERVATION CO	DMMISSION	Effective 1-1	- 65
FILE		011		5a. Indicate Typ	e of Lease
U.S.G.S.			* .	State X	Fee
LAND OFFICE				5. State Oil & G	
CPERATOR				E-82h	
CLIN	DDV NOTICES AND DED	OPTS ON WELLS		Tillill	
ON NOT USE THIS FORM FOR	DRY NOTICES AND REPORT OF THE PROPOSALS TO DELLE OR TO DEEPE CATION FOR PERMIT -" (FORM C-1	ON 13 ON WELLS IN OR PLUG BACK TO A DIFFER 101) FOR SUCH PROPOSALS.)	ENT RESERVOIR.		
1.				7. Unit Agreeme	nt Name
OIL GAS WELL WELL	OTHER- Water In	jection Well	Jalma		es Sand Unit
2. Name of Operator				6. Farm or Leas	e Name
Gulf Oil Corporation	n			ļ	
3. Address of Operator				9. Well No.	
Box 670, Hobbs, New	Mexico 88240			110 10. Field and F	oal or Villioat
4. Location of Well					ooi, or writed
UNIT LETTER,_	1980 FEET FROM THE _	Nerth LINE AND	1650 FEET FROM	Jalmat	
		A A A	25 15		
THE WOST LINE, SE	ECTION TOWNSHI	p 22-S RANGE _	35-E NMPM.		
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	1 Assessing Pay To I		tion Report of Ot		
Chec	ck Appropriate Box To I	ngicate Nature of No		T REPORT OF	·•
■ NOTICE OF	FINTENTION TO:		3003240211	. , ((2) 0 (() 0	•
	PLUG AND A	BANDON REMEDIAL WOR	RK	ALTS	RING CASING
THE SECTION OF MARK				01.0	AND ARANDONMENT
PERFORM REMEDIAL WORK		COMMENCE DR	ILLING OPNS.	PLUG	
TEMPORARILY ABANDON	CHANGE PLA	<u> </u>	AND CEMENT JOB	74.06	
<u> </u>		<u> </u>		> t 0 0	
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TEMPORARILY ABANDON PULL OR ALTER CASING OTHER CLASS ONLY DETI	change Pla	OTHER	AND CEMENT JOB		
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other Clean out, pering a proposed or Complete work) SEE RULE 1103.	change Place treated Operations (Clearly state all page 2)	OTHER Description of the control of the co	ertinent dates, including	essimuted date o	starting ony propessed
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