

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator THE BRITISH AMERICAN OIL PRODUCING CO. Lease HALL STATE "F"
Well No. 10 Unit Letter F S 11 T 22-S R 35-E Pool JALMAT
County LEA Kind of Lease (State, Fed. or Patented) STATE NO. E-8244
If well produces oil or condensate, give location of tanks: Unit K S 11 T 22-S R 35-E
Authorized Transporter of Oil or Condensate Texas New Mexico Pipe Line Company
Address Box 1510, Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas Phillips Petr. Co.
Address Box 6666, Odessa, Texas
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()
Change in Transporter of (Check One): Oil () Dry Gas () C'head (x) Condensate ()
Change in Ownership () Other ()
Remarks: (Give explanation below)

Gas Connected to Phillips Petr. Co. Effective 7-8-1958.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 10 day of July 19 58

By German B. French
Title Dist. Clerk

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

By Carley
Title _____

Company The British American Oil Prod. Co.

Address Box 474, Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING CO. BOX 474, MIDLAND, TEXAS

(Address)

LEASE HALL STATE "F" WELL NO. 10 UNIT F S 11 T 22-S R 35-E
DATE WORK PERFORMED SEE BELOW POOL UNDESIGNATEDThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other RUNNING 2"EUE tubing.

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Moved in and rigged up Pateman and Whitsitt Inc. Double Drum Unit and ran 126 jts. 2"EUE 4.70#, J-55 Tubing with seating nipple and perforation. Total 3910.72' set at 3921' with perforation 3886-89' and seating nipple ~~1000~~ at 3885'. Swabbed well to flowing. Well now flowing thru 2"EUE tubing. July 5, 1958.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
 Tbg. Dia _____ Tbg Depth _____ Oil String Dia _____ Oil String Depth _____
 Perf Interval (s) _____
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
 Title _____
 Date _____

Name German B. French
 Position Dist. Clerk
 Company The British American Oil Prod. Co.