

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

MIDLAND, TEXAS

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

THE BRITISH AMERICAN OIL PRODUCING CO. HALL ~~SENECA~~ ^W Well No. 10, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease)

F 7, Sec. 11, T. 22-S, R. 35-E, NMPM, UNDESIGNATED Pool

Unit Letter

IEA

County. Date Spudded 5-2-1958 Date Drilling Completed 5-11-1958

Please indicate location:

Elevation 3638 Total Depth 4065 PBDT 4050

Top Oil/Gas Pay 3882 Name of Prod. Form. YATES SAND

PRODUCING INTERVAL -

Perforations 3882-3905, 3928-3940, 3945-3956 and 3991-4010 w/4 shots/ft

Open Hole _____ Depth _____ Casing Shoe 4064 Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: 221.02 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 12/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 221.02 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 12/64"

GAS WELL TEST -

Flowing thru 5 1/2" Csg 1257CP

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gallons oil and 50,000 lbs sand

Casing _____ Tubing _____ Date first new _____
Press. 125 Press. _____ oil run to tanks 5-21-1958

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter None-gas to be flared.

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	335.40	200
5 1/2"	4064	350

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 1958, 19

THE BRITISH AMERICAN OIL PRODUCING CO.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: German E. French
GERMAN E. FRENCH (Signature)

By: E. Fischer

Title: DIST. CLERK
Send Communications regarding well to:

Title: _____

Name: CECIL E. BRANDON, DIST. SUPT.

Address: BOX 474, MIDLAND, TEXAS