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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E-8244

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
P. O. Box 670, Hobbs, N.M. 88240
4. Location of Well
UNIT LETTER **G** **1980** FEET FROM THE **North** LINE AND **2310** FEET FROM
THE **east** LINE, SECTION **11** TOWNSHIP **22S** RANGE **35E** NMPM.
10. Field and Pool, or Wildcat
Jalmat
7. Unit Agreement Name
Jalmat Field Yates Sd. Unit
8. Farm or Lease Name
9. Well No.
109
12. County
Lea
15. Elevation (Show whether DF, RT, GR, etc.)
3615' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Clean out & frac treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4015' PB. Dumped 500 gals NE double inhibited acid down esg; dumped 40 bo down casing; started pumping to clean up for frac treating. Pulled rods, pump and 2-3/8" tubing. Ran 4-3/4" bit & 5 1/2" casing scraper on 2-7/8" tubing and cleaned out scale and formation 4093-4015' PB. Circulated hole clean. Pulled tubing, casing scraper & bit. Ran Baker FB packer on 2-7/8" tubing set at 3810'. Loaded casing and pressured to 1000#. Frac treated with 8,000 gallons gelled 9.2# brine with 25# per 1000 gallons friction reducer & gelling agent; 20# per 1000 gallons Adomite Aqua; 1 gallon per 1000 gallons J-4 demulsifier, 6750# 20-40 sand and 1000 gallons gelled 10# brine with 1100# rock salt. Flushed with 30 barrels frac fluid. Average injection rate 16 bpm at 3000#. Pressure dropped to 1650# immediately after shut down; 1600# in 15 minutes. Shut in 13 hours; pressure 1450#. Scabbed and cleaned up. Released packer and pulled out of hole. Ran 4-3/4" bit on 2-7/8" tubing and cleaned out 3940-4015' PB. Circulated hole clean, pulled out of hole. Ran 130 jts, 3987', 2-3/8" tubing and set at 4000'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED C. D. BORLAND TITLE Area Production Manager DATE 11-18-69

APPROVED BY [Signature] TITLE SUPERVISOR DATE 11-18-69

CONDITIONS OF APPROVAL, IF ANY: