

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator THE BRITISH AMERICAN OIL PRODUCING CO. Lease HALL STATE "F"
Well No. 11 Unit Letter G S 11 T 22-S R 35-E Pool UNDESIGNATED
County LJA Kind of Lease (State, Fed. or Patented) STATE F-8244
If well produces oil or condensate, give location of tanks: Unit S PS 11 T 22-S R 35-E
Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Company
Address P.O.Box 1510, Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas Phillips Petr. Company
Address Box 6666, Odessa, Texas
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()
Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 9 day of June 1958

Approved _____ 19____

By German B. French
German B. French
Title Dist. Clerk

OIL CONSERVATION COMMISSION

By E. Fischer
Title _____

Company The British American Oil Prod. Co.

Address Box 474, Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING CO., BOX 474, MIDLAND, TEXAS
(Address)

LEASE HALL STATE "F" WELL NO. 11 UNIT 0 S 11 T 22-S R 35-E
DATE WORK PERFORMED SEE BELOW POOL UNDESIGNATED

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Drilled 7 7/8" Hole to T.D. 4030'. 6-1-1958.
2. Ran 4043.26' of 5 1/2" OD, 14.6#, J-55 Casing and set at 4029'. Cemented with 303 sacks cement. Job completed at 3:00 PM 6-1-1958.
3. W.O.C. 24 hours. Ran Temperature survey 8 hours after cementing and found top of cement at 910'.
4. Ran bit on 2" EUE tubing and drilled cement 3987 to 4015'. Tested casing with 3000# for 30 minutes, held ok. 6-2-1958.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name E. F. Fisher

Title Inspector

Date 6-1-1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Gorman B. French

Position Dist. Clerk

Company The British American Oil Producing Co.