

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The British-American Oil Producing Company, P. O. Box 474 Ball State "F"
(Company or Operator) (Lease)

Well No. 12, in NE 1/4 of NW 1/4, of Sec. 11, T. 22-S, R. 3-E, NMPM.
Underdrigated Pool, Lea County.
Well is 660 feet from North line and 1650 feet from East line
of Section 11. If State Land the Oil and Gas Lease No. is State No. E-3244
Drilling Commenced June 5, 1958 Drilling was Completed June 17, 1958
Name of Drilling Contractor J. C. Crain Drilling Company
Address 528 Wilson Bldg., Dallas 1, Texas
Elevation above sea level at Top of Tubing Head 3625 The information given is to be kept confidential until
Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3875-4001 Yates Sand No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8" OD	22.7	New	321.14	Test. Pattern			Surface casing
5 1/2" OD	15.5	New & Used	1429.88	Reamer			Oil string
5 1/2" OD	16	New & Used	2524.15	Reamer			" "

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/8"	8-5/8"	336.14	200	D-J Service		
7-7/8"	5-1/2"	4009.	200	D-J Service		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5 1/2" OD Casing Perforations: 3875-3898, 3921-3928, 3933-3938, 3944-3960, 3976-4001.
48,000 Gallons Oil & 48,000 Lbs. Sand used.
Result of Production Stimulation.
Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4040 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-23, 19 58
OIL WELL: The production during the first 24 hours was 24.65 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 35.0
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt.	T. Silurian	T. Kirtland-Fruitland	
B. Salt.	T. Montoya	T. Farmington	
T. Yates. 3074-4040 (Not Penetrated)	T. Simpson	T. Picured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface Rock				
50	1513	1463	Red Bed				
1513	1868	355	Red Bed & Sand				
1868	1995	107	Red Bed & Anhydrite				
1995	2084	89	Anhydrite				
2084	2157	73	Salt & Shells				
2157	3152	1025	Salt & Anhydrite				
3152	3420	268	Salt, Anhydrite & Gyp				
3420	3737	317	Anhydrite & Gyp				
3737	3852	115	Anhydrite & Lime				
3852	3862	10	Sand				
3862	4042	180	Sand & Lime				
4042	4040	28	Lime				
		4040					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas 6-23-58
Company or Operator The British-American Oil Prod. Co. P. O. Box 474, Midland, Texas (Date)
Name Vernon B. Dwyer Address District Clerk

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

6-23-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The British-American Oil Prod. Co. Hall State "F", Well No. 12, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

C, Sec. 11, T-22-S, R-35-E, NMPM, Undesignated Pool

Unit Letter

Loc

County Da Date Spudded 6-5-58

Date Drilling Completed 6-17-58

Please indicate location:

Elevation 3625 Total Depth 4040 PBD 4035

Top Oil/Gas Pay 3874 Name of Prod. Form. Yates Sand

PRODUCING INTERVAL -

Perforations 3874-3898, 3924-3928, 3932-3938, 3944-3960, 3976-4004.

Open Hole _____ Depth _____ Casing Shoe 4039 Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: 248.05 bbls. oil, -0- bbls water in 24 hrs, 0 min. Size 20/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 248.05 bbls. oil, -0- bbls water in 24 hrs, 0 min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 48,000 lbs. sand and 48,000 gallons oil

Casing _____ Tubing _____ Date first new _____
Press. 160 Press. _____ oil run to tanks 6/23/58

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter None - gas to be flared

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

The British-American Oil Producing Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Cecil E. Brandon
(Signature)

By: _____

Title Dist. Clerk
Send Communications regarding well to:

Title _____

Name Cecil E. Brandon, Dist. Supt.

Address Box 474, Midland, Texas