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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8244

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator	Jalmit Field Yates Sand Unit
3. Address of Operator	8. Field or Lease Name
Gulf Oil Corporation	
9. Well No.	
10. Field and Pool, or Wildcat	
Box 670, Hobbs, New Mexico 88240	107
4. Location of Well	Jalmit
UNIT LETTER B , 660 FEET FROM THE North LINE AND 2310 FEET FROM	
THE East LINE, SECTION 11 TOWNSHIP 22-S RANGE 35-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3604' GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Clean out, perforate & frac treat <input type="checkbox"/>	OTHER <input type="checkbox"/>


17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3994' PB.

Clean out to PB at 3994'. Perforate 5-1/2" casing with 2, 1/2" JHPF from 3880-85', 3895-3905' and 3928-38'. Set packer at approximately 3800'. Frac treat perforations 3858-3995' with 10,000 gallons of brine containing sand or rock salt. Flush with 1260 gallons of frac fluid. Swab and clean up. Pull tubing and packer. Circulate hole clean. Run 2-1/16" plastic coated tubing and Baker Model "AD" tension type plastic coated packer. Load casing with chromate treated fresh water. Set packer at approximately 3810'. Resume injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED	TITLE Area Production Manager	DATE October 14, 1969
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE OCT 16 1969
CONDITIONS OF APPROVAL, IF ANY:		