NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

| | | (Submit to approp | oriate Distri | ct Office | as pe | r Comm | nission Rule | 1106) | | | | |
|--|-------------------|---------------------|---------------|---------------------------|---------------------------------------|---|--|-------------------|---|--------------------------------|--|--|
| Mame of Company The British American Oil Producing Company | | | | | | | dress : Al 5 44 Box 474, Midland, Texas | | | | | |
| Lease Jalmat Field Yates Sand Unit | | | Well No. | Unit Le | tter | ection 11 | Township 22- | S | Range 3 | 5-E | | |
| Date Work Perf | ormed | Pool | almat | | | 1 | County Le | a | | | | |
| See Below Jalmat LEA THIS IS A REPORT OF: (Check appropriate block) | | | | | | | | | | | | |
| FTT D .:i. | g Drilling Operat | | asing Test as | | | | X Other (Ex | plain): | | 251.6 | | |
| | | | emedial Work | | | to w | ater inje | ction we | | use No. 2546 der No. R-2243 | | |
| Plugging | | nature and quantity | | 00111 | | | | OUZON NO | | | | |
| 2. Perforated 3983-95' with four shots per foot. Perforated 3960-66, 3940-48 and 3858-83' with two shots per foot., 9-1-1962. 3. Cleaned out to 3992', 9-2-1962. 4. Cleaned out to 4004', 9-5-1962. 5. Ran 5½" x 2 1/16" packer and 120 Jts. 2 1/16" tubing. Tubing set at 3861' bottom of packer. 9-6-1962. 6. Connected well to Water Injection Well commencing 9-17-1962. | | | | | | | | | | | | |
| | T. Winn | FILL IN B | ELOW FOR | ction REMED GINAL W | IAL W | ORK R | Company The Briti EPORTS ON | LY | Cor | il Producing Co | | |
| D F Elev. 3616 | | 1010 | | 4004 | | | 3883-39 | , <u></u> | | 7-8-1958 | | |
| Tubing Diameter | | Tubing Depth | | | Oil String Diam | | eter Oil Strin | | | | | |
| 2n Perforated Interval(s) | | 3947 | <u> </u> | | <u>5</u> | | | | 11003 | | | |
| 3883-96 | 1. 3899-391 | 31, 3930-371 | and 3947- | 591. | | <u></u> | | | | | | |
| Open Hole Interval | | | | | Producing Formation(s) | | | | | | | |
| | Non | <u> </u> | RESU | LTS OF | WORK | | ates Sand | | | | | |
| Test | Date of Test | Oil Product BPD | ion Gas | s Product MCFPD | ion | Water | Production BPD | GOR Cubic feet | | Gas Well Potential MCFPD | | |
| Before Workover | | | | | | | | | - · · · · · · · · · · · · · · · · · · · | | | |
| After Workover | Convert | ed to water i | njection | well. | | | | | | : | | |
| OIL CONSERVATION COMMISSION | | | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | | | | |
| Approved by | | | | | Name German B. French Wunn & Junch | | | | | | | |
| Title | | | | | | Position District Clerk | | | | | | |
| Date | | | | | | Company The British-American oil Producing Company | | | | | | |
| 1 | • | | | | FTIC. | <u>لليائدين</u> | OTI-WUIGT TO | wer car | <u> </u> | The Later Hall the same | | |