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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico

1

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AR	EA 640	ACRE8
LOCATE	WELL	CORRECTLY

Corper	Drilling C	ospeny, Inc.		Cerper-I	andel	
	(Company or Op	erator)			(Lease)	
Well No. 1-C	, in	1/4 of		12, т	22 3., R.	
Undesign	eteci			Lee		County.
						Wast line
of Section	If	State Land the Oil	and Gas Lease No	E-260-	2	
Name of Drilling Contra	ctor					
Address	Artesia,	New Mexico				
Elevation above sea level	at Top of Tubi	ng Head	575		rmation given is to	be kept confidential until

....., 19

OIL SANDS OR ZONES

No.	1,	from	No. 4, fromto
No.	2,	fromto	No. 5, fromto
No.	3,	from	No. 6, fromto

IMPORTANT WATER SANDS

Inclu	de data on rate of water inflow and elevation	to which water rose in hole.	
No. 1	, from	to	.feet.
No. 2	, from	to	.feet.

No.	3,	from	to	feet.	
No.	4,	from	to	fcet.	

SIZE	WEIGHT PER FOOT	NEW OR CSED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24*	hiew	300,	Tanta Pat.			
31/2	147	·····	3375'	Guide			

MUDDING AND CEMENTING RECORD

SIZE OF SIZE OF HOLE CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4 8 5/8"	311'	250	Halliburian		
7 7/8" 5 1/2"	3693	500 -4% (p)			
		200 now	7 0		
					· · · · · · · · · · · · · · · · · · ·

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet for this information.

Result of Production Stimulation

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F ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED								
Rotary tools we	ere used from	9 feet to	4018	feet, and from	feet to	feet.		
Cable tools wer	e used from	feet to		feet, and from	feet to	feet.		
			PRODUCT	YION				
Put to Produci	ng		, 19					
OIL WELL:	The production du	ring the first 24 hours wa	as	barrels	of liquid of which	94 - was		
	was oil;	% was emulsi	on;	% water; ar	id% was sedime	nt. A.P.I.		
	Gravity		•••••					
GAS WELL:	The production du	uring the first 24 hours wa	as	M,C.F. plus		barrels of		
	liquid Hydrocarbo	n. Shut in Pressure	ibs.					

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

	Southeastern Ne		Northwestern New Mexico		
Т.	1709 Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Anhy	T.	Silurian	Т.	Kirtland-Fruitland
	Salt				
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Τ.	Mancos
Т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
	Tubbs				
Т.	Abo	Т.		T.	
Т.	Penn	T.		T.	
Т.	Miss.	Т.		Т.	

FORMATION RECORD

3 135 135 Sur. sami, caliche&red bed 138 1694 1599 Bed bed 1694 1836 142 & anhyd. 1836 3207 1371 Anhyd. & Salt 1836 3207 1371 Anhyd. & Salt 3207 3420 213 Anhyd. & Salt 3420 3690 135 Salt & Anhyd. 3580 3590 40 Lime 3420 3690 135 Salt & Anhyd. 3580 3590 40 Anhyd. 3580 3590 40 Lime 3603 3674 44 Clyp & Lime 3674 3095 221 Lime 3675 3095 3 Anhyd. 3078 3722 24 * & sandy delemite 3940 4018 78 Gray & red sandy delemite 3940 4018 78 Gray sandy delemite	From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	135 1694 1836 3897 3420 3890 3890 3890 3630 3670 3674 3895 3898 3998 3922	1494 1834 3207 3436 3436 3436 3436 3436 3436 3436 343	135 1599 142 1371 213 139 40 40 40 40 40 40 40 40 40 40 40 40 40	Red bod & anhyd. Anhyd. & Salt Anhydrite Salt & Anhyd. Anhyd. & Line Lime Gyp & Line Lime Anhyd. * & sandy delamite Gray & sad sandy delamite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Carpor Drilling Co., Inc.	Actual of New Mattice (Date)
Company or Operator.	Address
Name J. Marakies Koute	Position or Title

CARPER-RANDEL 1-C

4-8	Date spudded				
4-18	Date rotary rig moved on				
	Ran 300' of 8 5/8" casing & cemented w/250 sax				
4-27	Total depth of 3895 ¹ drilled - ran 3895 ¹ of 5 1/2" casingand cemented w/500 sax				
	4% gel and 200 sax neat.				
4-29	Drilled 45' of cement – cement drilled to 3892'				
4-30	Ran Gamma-Ray Neutron log and perforated from 3866 ¹ - 3876 ¹ and 3880 ¹ -3890 ¹ w/2 shots per foot, Sand-fraced w/10,000 gallons & 20,000 [#] sand . Injection rate - 13.20 BPM Breakdown pressure - 3900 [#]				
	Back to 2900 [#]				
	Treated @ $3000^{\#}$ Flushed @ $2900^{\#}$				
	Total oil 538 barrels, overflushed w/160 Bbls.				
	Total oil recovered 183 Bbls.				
5-2	Set Baker bridging plug @ 3852' - 3856' and perforated from 3780' - 3826' w/2 shots per foot				
	Sand-fraced w/10,000 gallons and 20,000 [#] sand				
	Injection rate 18,20 BPM				
	Breakdown pressure 2400#				
	Back to 2250#				
	Treated @ 2650# Flushed @ 2600#				
	Total oil 548 Bbls.				
	Total oil recovered 418 Bbls.				
5-18	Rig up to pull tubing & preparing to drill out bridging plug and cement.				
5-21	Drilling out plug				
5-24	Drilling out plug and cement and core from 3985' – 3902'				
5-25	Coring from 3902' – 3924' – used 4 3/4 Diamond oil well bit				
5-26	" " 3924' 3938 ¹ "				
5-27	Drilling from 3938' - 3957' " "				
5-28	" " 3 957' - 40 18				
6-6	Ran formation packer from $398\theta - 4018^{\circ}$				
	1st pull w/swab - no fluid, changed swab cups				
	2nd " " 100 ¹ fluid - oil on top of water				
	3rd " 10 ^r " water				
	4th " " 20 ^x " " 4 P.M.				
6-7	1st. pull 600' fluid, 400 water 200' oil				
	2nd. * 200 ¹ ", 200 ¹ froth, 200 ¹ water				
	3rd. pull all water w/oil stain				
/ 7	8:15 - 10:15 - 5 gals, oil cut water Ban dauble matter from 20506 - 20061 - true fulls, both on fluid - 5:20 P. M.				
6 - 7	Ran double packer from 3959' - 3986' - two fulls, both no fluid - 5:20 P.M.				

6-8 Two pulls w/swab by 8:00 A.M. no fluid on either pull

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