NEW MEXICO OIL CONSERVATION COMMISSION								FORM C-103 (Rev 3-55)	
MISCELLANEOUS REPORTS ON WELLS									
(Submit to appropriate District Office as per Commission Rule 1106)									
Name of Company Address									
The British-American Oil Producing Company P. O. Box 474, Midland, Texas Lease Vell No. Uait Letter Section Township Range									
Jalmat Field Yates S	C, 1.4	2- 24 N		12	22	-S		35 -	
Date Work Performed	Pool				County				
See Below	Jalmat	REPORT OF (Check	7hhrohria	STATES OF THE OWNER WATER OF THE OWNER	e a			
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job X Other (Explain):									
Degining Similar Operation Plugging				-			C 11. 0	as e No.2546 rder No.R-2243	
Plugging Remedial Work Converted to water injection well. Order No.R-2243 Detailed account of work done, nature and quantity of materials used, and results obtained.									
 Pulled rods, pump and tubing. Cleaned out to 3860', 8-26-1962. Perforated 3794-3810' with two shots per foot. Perforated 3740-72 with 4 shots per foot, 9-1-1962. Set bridge plug at 3785' and fracted perfs. 3740-72' with 30,000 gals. water and 50,000# 									
 sand, separated in two stages by 50 ball sealers, 9-5-1962. 4. Pulled bridge plug from 3785'. Oleaned out to 3860', 9-8-1962. 5. Cleaned out to 3900' and ran tubing string as follows: 5¹/₂" x 2 1/16" packer, 116 Jts. 2 1/16" tubing. Set tubing at 3723' bottom of packer. 9-9-1962 									
6. Connected well to water injection well commencing 9-17-1962.									
Witnessed by Position				Company					
E. T. Winn	Fore				c a n 0:	il Producing Co			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA									
DFElev. TD Producing Interval Completion Date								mpletion Date	
36061	3908*	3900) <u>(</u>) •		3812-1		3-8-1957		
Tubing Diameter	Tubing Depth	E.	Oil String Diame		ter	1	Oil String Depth		
211 Perforated Interval(s)	33501			<u>5</u> ż"		3	900		
	091	· ^ I							
3812-18 ¹ , 3824-28 ¹ and 3834-42 ¹				Producing Formation(s)					
Mone				Yates Sand					
		RESULTS OF	WORK	OVER		1		·	
Test Date of Test	Oil Production BPD	Gas Product MCFPD			reduction PD	GOR Cubic feet,		Gas Well Potential MCFPD	
Before Workover									
After Workover Converted t	to water inject	ion well.	nga draadimatatanin. 193 yawa	and Recourse Party Jacks -					
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.					
Approved by				German B. French Russon & Turch					
Fitle C				Position Uistrict Clerk					
Date				Company The British-American Oil Producing Company					