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State of New Mexico Energy, w....erals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO 2040 Pacheco St. 30-025-08601 Santa Fe. NM 87505 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Indicate Type of Lease STATE FEE DISTRICT III State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" Jalmat Field Yates Unit (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL OTHER Injection 2Name of Operator SDX Resources, Inc. «Well No. 116 Address of Operator Pool name or Wildcat PO Box 5061, Midland, Tx 79704 Jalmat Tansill Well Location 1650 Feet From The South 330 Unit Letter West Feet From The Line 12 Section **22S** 35F Township Range **NMPM** County 10Elevation (Show whether DF, RKB, RT, GR, etc. 3612' GR 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 9/19/98 Drill up CIBP 9/22/98 Latch onto fish & jar fish loose. TOH & LD 2-1/16" sub & pkr. Clean out well to 3997' (old PBTD 4003'). 9/23/98 9/24/98 Test csg from 3760' to 300# - held ok. Add perfs to Yates formation 3808' - 12', 3820' - 24', 3830' - 36', 3842' - 50' (4 spf). Acidize all perfs w/3500 gall 15% NEFE. 9/25/98 9/26/98 TIH w/AD-I pkr. Circ pkr fluid & set AD-I @ 3760' w/118 jts 2-3/8" PC tbg. Test annulus to 300# - held ok. 9/27/98 - 10/8/98 WO injection line. Finish laying 2-1/2" injection line. NU wellhead assemblies w/flow meters. Connect flowlines to SWD system. 10/9/98 10/10/98 Begin injection. 10/29/98 Ran injection test - chart attached. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Tech. TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 915/685-1761 (This space for State Use)

TITLE

DATE



APPROVED BY

CONDITIONS OF APPROVAL, IF ANY