## NEW N GICO OIL CONSERVATION COMMIC ON Santa Fe, New Mexico

(Form C-164) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well X Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				•••••	Artesia, New Mexico 9-11-58			
E ARE	HERERY I	REOUESTI	NG AN ALL	OWABLE FOR A	(Place)			(Date)
Carpo	or Drilling	Company	, inc.	Randel / (Lease) R. 35 E	WELL KNO	WN AS:	NW	SW
( <b>C</b>	Company or O	perator)	· · · · · · · · · · · · · · · · · · ·	(Lesse)	, Well No	,	in	
L	Se	12	<sub>T.</sub> 225	R 35 E	NMPM	Jalmat		-
_								
Lec	<b>)</b>		County. Da	ate Spudded 7-16	<b>5-58</b>	Date Drillin	g Completed	7-25-58
Ple	ase indicate	location:	Elevation	3596 G.L.	Total De	pth4030	PBTD	4001
D	C B		Top Oil/Gas	Pay3806	Name of	Prod. Form.	Yates	
_	CB	A	PRODUCING IN	VTERVAL -				
				<del></del>	2/2070 7/\ 20	/2000 A/\	<b>50/0010 50</b>	
E	F G	H	Periorations	<u> 53(3936-66) (</u>	Depth	(3880-96)	20(3710-20	) <b>5</b> 9(3828 <b>-5</b> 6
			Open Hole		Casing St	noe_ <u>4003</u>	Tubing	3800
<del>.  </del>			OIL WELL TES	<u> -</u>				
L	K J	II	Natural Prod	i. Testi 0 b	uhla asl	hk1 - 1		Chok
		1 1						
M	N O	P	lest After A	cid or Fracture Tr	eatment (after re	ecovery of vo	lume of oil ed	qual to volume o
			load oil use	d): 60 bbls.	oil, <u> </u>	ols water in	24 hrs, 0	min. Size 2
			GAS WELL TES	<u>1</u> -				
				_	,			
Mng Ce	sing and Com	anting Pagen		• Test:				Size
Size	Fret	Sax		sting (pitot, back				
	1		Test After A	cid or Fracture Tr	eatment:		MCF/Day; Hours	flowed
8 5/8	<b>3280</b>	200	Choke Size	Method of	Testing:			
5 1/2	4003	300		ture Treatment (Giv			such as acid,	water, oil, and
28 4	(·············)	3800ft.	sand): 39	,600 gals. ise.	. crude, 59,4	OUF sand		
2" TDŞ	(upset)	South.	Press. 3200	Tubing Press.	Date first new oil run to tan	ks Septem	ber 10, 19	<b>5</b> 8
			1	ter Texas-N				
	_ !			er Phillips				
			" Gas Transport	er	Telloreoni Col	inperty .	· · · · · · · · · · · · · · · · · · ·	
Darks :	•••••••••••			******	*****************	••••••		
•••••	•••••	****************	· <b>···</b> ······	• • • • • • • • • • • • • • • • • • • •	••••••		***************	
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I herel	by certify th	at the infor	mation given a	above is true and	complete to the	best of my k	nowledge.	
					Carper Drillin			
		•	***************************************	, 13		(Company or		• • • • • • • • • • • • • • • • • • • •
Ω	T CONSE	VATION (	COMMISSIO	N D.,	Jakan	a	Roule	
<b>.</b>	L COMBER	ANTION (	ZOWW1991O	ву Ву		(Signa	ture)	
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		t		Ti	tleSend Cor	 nmunication	s regarding w	ell to:
) <b></b>							_	
				Na	meCarper	Drilling.C	ompany, Ir	·C
					Artesio	a, New M	exico	