

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Recompletion~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 14, 1955

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. R. Cone

Nix - State

Well No. 1, in NE 1/4 SE 1/4,

(Company or Operator)

(Lease)

Unit I

Sec. 13

T-22-S

R. -35-E

NMPM,

Jalmat Gas

Pool

(Unit)

Lea

County. Date Spudded April 17, 1954

Date Completed May 13, 1954

Please indicate location:

Date Re-completed: July 2, 1955

3601 DF

Elevation 3595 THF Total Depth 4045, P.B. 3918

Top oil/gas pay 3666 feet Prod. Form Yates

6 bullets/foot; 3666-3682,
Casing Perforations: 3688-3712 and 3726-3740 feet or

Depth to Casing shoe of Prod. String 3967 feet

Natural Prod. Test None BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot 72 BOPD

Based on 72 bbls. Oil in 24 Hrs. No Mins.

Gas Well Potential

Size choke in inches 40/64-inch

150 @ shoe 100 @ 2-stage collar @ 1683

Date first oil run to tanks or gas to Transmission system: July 2, 1955

Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Company

Sec. 13, T-22-S, R-35-E

Casing and Cementing Record

Size Feet Sax

8-5/8	303	200-circ.
5-1/2	3958	150 @ shoe
2-3/8	3723	100 @ 2-stage collar @ 1683
Tubing	Set on pkr	
Tubing perforations	@ 3661	
3719-3725		

Remarks: Fractured casing perforations between 3666 and 3740 feet in 4 stages with 750 gallons acid and 24,900 gallons oil with one pound sand per gallon. On re-completion, flowing tubing pressure 200 psi; gas-oil ratio 21,475:1.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

J. R. Cone

(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. O. Storm

(Signature)

By: Stanley

Title: Engineer

Send Communications regarding well to:

Title

Name: J. R. Cone

1706 Great Plains Life Building

Address: Lubbock, Texas