

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE & FRAC	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOHobbs, New Mexico
(Place)June 22, 1955
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

J. R. Cone

(Company or Operator)

Nix - State

Well No. 1

in Unit 1

(Unit)

NE 1/4 SE 1/4 of Sec. 13, T-22-S, R.-35-E, NMPM, Jalmat Pool
(40-acre Subdivision)

Log

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The proposed work will be undertaken in an effort to recompleate the above-captioned well as an oil producer. The original completion and the zones to be tested all contained in the Yates formation. Well completed originally as a dry gas producer through casing perforations 3600 to 3650 feet.

It is proposed to:

Perforate and fracture, selectively, the intervals; 3726 to 3740 feet, 3688 to 3712 feet, and 3650 to 3676 feet. Perforating will be 6 holes per foot. Fracturing will be on the basis of one pound of sand per gallon of lease oil injected. Each perforated interval will be fractured with possibly two stages; the first stage to be comprised of approximately 150 gallons of oil per foot of perforated interval; the second stage to contain approximately 300 gallons of oil per foot of perforated interval. Final recompletion will be made from those zones that test primarily oil; gas zones will be confined to the tubing-casing annulus by the use of packers.

Approved....., 19.....
Except as follows:

J. R. Cone

Company or Operator

By.....

L. O. Storm

Position.....

Engineer

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Name..... J. R. Cone

Title.....

Address..... 1706 Great Plains Life Building
Lubbock, Texas