## NEW MEXICO OIL CONSERVATION COMMISSION BOX 2045 HOBBS, NEW MEXICO

DATE	June	14,	1954	
בו ביוע				

* -	. R. Cone irst Nat'l Bank Bldg., Lubbock, Te	XAS		
GENTLEM	MEN:			
Form C-	-104 for your Nax-State  LEASE	UELL	13-22-35 S.T.R.	Jalco-Ext.
has bee	en approved, however, since this we	ell is:		
( )	An unorthodox location,			
( )	Located on an unorthodox proration	unit,		
( )	Outside the boundaries of a design	nated pool,		
it will	be necessary for you to;			
( )	Comply with the provisions of Rule	4 of Commi	ssion Order	
( )	Comply with the provisions of Rule	7 of Commi	ssion Order	
( )	File form C-123			
Fending	further Commission action this un	it will be	assigned an	acre
allowabl				
Norma	al 160 Acre Unit			
		OIL CONS	ERVATION COMMISS	IOI
		by Stan	ley J. Stanley	

000/ms

cc/ Transporter El Paso Natural Gas Company

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

array of the Sou

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

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o First Nat'l Bldg., Lubbook, Texas
(Principal Place of Business)
3 , T -22-S , R - 35-E, Pool Jalco Gas
sc: State of New Moxico O & G Lease B-11223-2
Gas Company Address of Transporte
Houston, Terms (Principal Place of Business)
Other Transporters authorized to transport Oil or Natural Ga
······································
CHANGE IN OWNERSHIP
OTHER (Explain under Remarks)
to well: 160 acres, more or less, being
authorise El Paso Natural Gas Company to gas produced from J. R. Come Nix-State
tions of the Oil Conservation Commission have been complied with
June_111954.
J. R. CONE
By
Title Engineer

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.