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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 110 Supersedes Old  
 C-103 and C-103  
 Effective 1-1-65

MAY 27 3 24 PM 1968  
 MAY 27 3 24 PM 1968

5a. Indicate Type of Lease:	Fee <input type="checkbox"/>
State <u>TX</u>	
5. State Oil & Gas Lease No.	
<b>B-11223 - 2</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Cone</b>
2. Name of Operator <b>J. R. CONE</b>	8. Farm or Lease Name <b>Tract 1</b>
3. Address of Operator <b>Box 871, Lubbock, Texas 79408</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>22-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>3600 DF; 3602 KB (datum)</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 OTHER ☐

REMEDIAL WORK ☒  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOBS ☐  
 OTHER ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐  
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: TD 4040'; 5-1/2" csg cemented at 4027'; casing perfs 3722-3758' (Zone I); 3778-3810 (Yates Zone II); and 3828-3854' (Zone III).  
 Dates of work-over: March 25 -28, 1968:

Using Baker full bore and RBP packers, straddled and frac'd each zone separately via 2-3/8" tubing using gelled fresh water as follows: 1000 gallon pad, 3000 gal frac containing 1250 pounds potassium chloride, 200 lb Gypban (scale inhibitor), and 3750 lb 10/20 sand per zone. Zone I: AIR 13.0 BPM at 2200 psig; ISDP 600 psig. Zone II: AIR 11.7 BPM at 2600 psig; ISDP 800 psig. Zone III: AIR 12.0 BPM at 2600 psig; ISDP 800 psig. Treatments of Zones II and III communicated upward. Total load all treatments: 408 bbl.

Production tests: Before frac, pmpd 82 BO plus 25 BW per day; GOR 117.  
 After frac, and recovering load: pmpd 74 BO plus 51 BW/D; GOR 205.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm - L. O. Storm TITLE Engineer DATE May 27, 1968  
 APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: