NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

(Submit to appropriate District On	•	· · · · · · · · · · · · · · · · · · ·	AT 10 pg
COMPANY J. R. Cone, 1706 Great P	ddress)	ing, bubbook,	Texas " 2:31
•	,		•
LEASE Nix-State WELL NO	. 4 UNIT J	, Sec. 13, T	22-S, R -35-E
DATE WORK PERFORMED Jan. 30 to M	March 5,/POOL_	Jalmat	
This is a Report of: (Check appropriate	e block)	Results of Test	of Casing Shut-off
Beginning Drilling Operations		Remedial Work	
Plugging	X	Other Perforating	ng & Fracturing
oil, 150,000 pounds sand (120,000 20/40 m Average pumping pressure down casing 2000 32.3 BPM. Hung 2-inch tubing at 3894 fee (1998 barrels). Then flowed 39 barrels c Flowing casing pressure 425. Flowing tub) to 2700 psi. A et. Kicked off w elean oil in 24 h	verage injection well with swab. cours through 24/	rate (down casing Flowed back load 54-inch choke.
FILL IN BELOW FOR REMEDIAL WOR	V DEDODITE ON	TT V	
Original Well Data:	ik ker ok io or	111	
DF Elev. 3599 TD 4002 PBD 3963	PB Prod. Int. 3	66 3-3902 Com	ol Date
Tbng. Dia 2-3/8 Tbng Depth 3894'		5-1/2" Oil Stri	
Perf Interval (s) 3663-3667 3676-3696; 3			
	ucing Formation		
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test		1/20/59	3/5/5 9
Oil Production, bbls. per day		6	39
Gas Production, Mcf per day		133.9	748.2
Water Production, bbls. per day		None	None
Gas Oil Ratio, cu. ft. per bbl.		22,317	19, 182
Gas Well Potential, Mcf per day			
Witnessed by L. O. Storm		J. R. Cone	
		(Com	
OIL CONSERVATION COMMISSION	above is true my knowledg	tify that the info e and complete:	to the best of
Name Title	Name Position	Engineer	L. O. Storm

Company J. R. Cone