Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 10 21 1000

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY J. R. Cone, 1706	Great Plai (Ad	ns Life ldress)	Buildin	g, Lubbook, T	'exas	
LEASE		,				
- Wix - State	WELL NO.	_6_	M_TINU	S eg. 13, T	-22-S. R -35	-E,
DATE WORK PERFORMED	July 4 = 6,	1956	POOL	Jalmat (011	1	
This is a Report of: (Check a	ppropriate	black		Pogulka a C. M.		
				nesuits of Tes	t of Casing Shu	it-c
Beginning Drilling O	perations			Remedial Worl	k	
Plugging			Supplied to the control of the contr	Other		
Drilled 7 7/8-inch hole 5 1/2-inch OD, 14-pound Comented casing at 3999 plus 4% bontonite plus sacks 1:1 Pozmix). Vol compared to calipered a of Rustler at 1700 feet Tested casing with 1500 coment plug 3962 feet). FILL IN BELOW FOR REMED: Original Well Data: DE Fley	to 4000 for the design of community volume of community volume of community volume. Plug does Proceeded	set, to amless, 500 sac salcium ent mixi ame of 6 om 10:10 pressure i to com	al depth 8 Rd thu ks (400 chloride cure equi 690 cubic AM, Jul 10ss. cplete.	Ran 126 joi: read, STEC, new sacks 1:1 Hall: per sack follo valent to 760 o feet from 4000 y 4, 1956. Wo Did not drill	nts (3989 feet) casing. iburton Posmix owed by 100 cubic feet as 0 feet to top 0 30 hours. plug (top of	ain
DF Elev. TD P Tbng. Dia Tbng Denih	BD	Frod. Int.		Com	Compl Date	
Tbng. Dia Tbng Depth Perf Interval (s)	الي الميام والمنطقية عاد الله الأيام الميادة المنطقة	ol Strir	g Dia	Oil Stri	ing Depth	
Open Hole Interval	The second second	r nikalagi kalangan kalangan da kalang Kalangan da kalangan da ka	Medican a militar are not reproduce and produce year.	Make		
		ing rer	mation	(s)		
RESULTS OF WORKOVER:	And the second of the second o	The Market set of them is an injury	ericina esta de promoto especial de la constante de la constan	BEFORE	AFTER	
Date of Test						
Oil Production, bbls, per day						
Gas Production, Mcf per day				C. PRO TO CONTRACTOR C		
Water Production, bbls. per da	¥.			(d) (disc) transmission property and the company	The second secon	
Gas Oil Ratio, cu. ft. per bb).	. 1			** No. 17 of the specific of the state of the specific of the		
Gas Well Potential, Mcf per day	*7			- Fr-System Calable No p. Sympholic system	AND THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN THE PERSON	
Witnessed by	у			of the control of the	The state of the s	
- J	egyer announced and in the second	3				
OIL CONSERVATION COM	MISSION	above	by certi is true : owledge	and complete t	rmation given	-
Name M. M.	des	Name	7	o Starin		
Title Date		Positi	on		<- L. Storm	—
Date		Compa	77.77	Engineer		_