## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

ame of Company					ddress 1796 Great Plains Life Building Lubbock, Texas					
	J. R. C	Well Well	No III-i-	Letter		Township		Range		
186 <b>114</b>	z - State	Well	S. Care	O	13		South		35-Bast	
e Work Perf	ormed	Pool			(	County	Lea			
May 21	-30, 1960	Jaha	EPORT OF:	(Chack a	phenbria:	e block)				
			Test and Cen			Other (Ex	plain):		<u>,, ,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
, -	g Drilling Operation		ial Work		_	Gas Li	e Inst	allatio		
Plugging		ture and quantity of m		and sans	lte obtei	ned.				
	_ 1144 4_ 94 1	en May 30, 196 hours. Daily q ; net fermation	me intect	ion w		LILEO BER	: 03956		<u>ATANIMA</u>	
itnessed by	L. O. S	1	FOR REME ORIGINAL		ORK R	Company EPORTS ON	LY	Cone	mpletion Date	
F Elev.	L. O. S	torn	FOR REME	DIAL WELL S	ORK R	Producing	LY Interval	Co	9/26/56	
F Elev.  35 ubing Diame	T D	FILL IN BELOW  4000  Tubing Depth	FOR REME ORIGINAL	DIAL WELL S	ORK R	Producing	interval	Co	9/26/56	
F Elev.  35 ubing Diame	T D eter 8 EUR	FILL IN BELOW  4000  Tubing Depth	FOR REME ORIGINAL PBTD 815*	S916 Oil Stri	ORK R	Producing 3708-1	interval	Co String Dept	9/36/56 th	
F Elev. 35 bing Diame 2,3/	TD eter 8 EUB terval(s) , \$708-3	FILL IN BELOW  4000  Tubing Depth	FOR REME ORIGINAL PBTD 815*	\$916 Oil Stri	ORK R	Producing 3708-3 eter 5-1/2 4 holes	interval	Co String Dept	9/26/56 th	
F Elev. 35 bing Diame 2,3/	TD eter 8 EUB terval(s) , \$708-3	FILL IN BELOW  4000' Tubing Depth  30738'; 3756-378	FOR REME ORIGINAL PBTD 815*	3916  Oil Stri  3-3814  Produc	ORK R	Producing 3708-3 eter 5-1/2 4 holes	interval 814° Oil :	Co String Dept	9/26/56 th 3952'	
F Elev. 35 ubing Diame 2,3/	TD eter 8 EUB terval(s) , \$708-3	FILL IN BELOW  4000' Tubing Depth  30738'; 3756-378	FOR REME ORIGINAL PBTD  815' 2'; & 3800	S916 Oil Stri Produc. OF WOR	ORK R  OATA  Ing Diame  (all  ing Form  KOVER  Water	Producing 3708-3 eter 5-1/2 4 holes	interval 814 Oil :	Co String Dept	9/26/56 th 3952'	
F Elev.  35  abing Diame  2-3/ erforated In  ben Hole In  Test  Before	TD eter SEUE terval(s) TO 3708-3	FILL IN BELOW  4000' Tubing Depth  3:738'; 3756-378  Oil Production	PBTD  815' 2'; & 3806  RESULTS C	S916 Oil Stri Produc. OF WOR	ORK R  OATA  Ing Diame  (all  ing Form  KOVER  Water	Producing 3708-3 eter 5-1/2 4 holes ation 3	interval 814 Oil 5 per fo	Co String Dept	9/26/56 th 3952'	
F Elev.  35 bing Diame 2-3/ erforated In  ben Hole In  Test  Before Workover  After	terval(s) \$708-3 terval Date of Test	FILL IN BELOW  4000' Tubing Depth  3:738'; 3756-378  Oil Production	PBTD  815' 2'; & 3806  RESULTS C	3916  Oil Stri  Production DF WOR	ORK R OATA  Ing Diame  (all ing Form  KOVER  Water	Producing 3708-3  eter 5-1/2 4 holes ation 8	interval 814 Oil S per fo	Co String Dept ot) OR eet/Bbl	9/26/56 th 3952'  Gas Well Potentis MCFPD	
F Elev.  35  abing Diame 2-3/ erforated In  ben Hole In  Test  Before Workover	Date of Test Well dead 5/30/60	FILL IN BELOW  4000' Tubing Depth  3: 738'; 3756-378  Oil Production BPD	PBTD  815'  Cas Production of the control of the co	3916  Oil Stri  B-3814  Production DF WOR	ORK R OATA  Ing Diame (all ing Form  KOVER  Water	Producing 3708-3  eter 5-1/2 4 holes ation 8	interval 814 Oil S Per fo Cubic formation	Co String Dept ot) OR eet/Bbl	9/26/56 th 3952'  Gas Well Potentis MCFPD	
F Elev.  35  abing Diame 2-3/ erforated In  ben Hole In  Test  Before Workover	Date of Test Well dead 5/30/60  OIL CONSERV	FILL IN BELOW  4000' Tubing Depth  3: 738'; 3756-378  Oil Production BPD  19	PBTD  815'  Cas Production of the control of the co	3916  Oil Stri  B-3814  Production DF WOR	ORK R  OATA  Ing Diame  (all  ing Form  KOVER  Water  Weeby cert  e best o	Producing 3708-3  Ster 5-1/2  4 holes ation BPD	interval 814 Oil S Per fo Cubic formation	Co String Dept ot)  OR eet/Bbl  318 given above	9/26/56 th 3952'  Gas Well Potentis	
F Elev.  35  abing Diame  2-3/ erforated In  ben Hole In  Test  Before Workover  After Workover	Date of Test Well dead 5/30/60  OIL CONSERV	FILL IN BELOW  4000' Tubing Depth  3: 738'; 3756-378  Oil Production BPD	PBTD  815'  Cas Production of the control of the co	S916 Oil Stri B-3814 Production DF WOR	ORK R OATA  Ing Diame  (all ing Form  KOVER  Water  Weby cert ie best o	Producing 3708-3 eter 5-1/2 4 holes ation Production BPD	interval 814 Oil S Per fo Cubic formation	Co String Dept  OR eet/Bbl  318 given abov	Gas Well Potentis MCFPD	