

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name <b>Cone</b> <b>Jalmat Yates Pool Unit</b>
2. Name of Operator <b>J.R. Cone</b>		8. Farm or Lease Name <b>Tract 1</b>
3. Address of Operator <b>P.O. Box 10217, Lubbock, TX 79408</b>		9. Well No. <b>9</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>22S</b> RANGE <b>35E</b> NMPM.		10. Field and Pool, or Wildcat <b>Jalmat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3584.4 DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: 285 feet 8 5/8 150 sx circular. 3975 feet 5 1/2", 900 sx cement.  
Casing perforated 3700-3862'. Completed as oil well September, 1956. Converted to water injection well July, 1963.

Pulled 2 3/8" tubing and packer, ran drillable B.P. on 2 7/8" tubing set at 3601'. Picked up packer and found leak from 927 to 951'. Ran EX drill, retainer set at 860'. Pumped 100 sx class "c" with 2% calcium chloride wased away S.D. Pumped 100 sx class "c" with 2% calcium chloride held 1500# S.D. Drilled out cement tested casing held 850# for 30 minutes, drilled B.P. Cleaned out TD 3933', and laid down 2 7/8" tubing. Ran 2 3/8" and new R-4 plastic coated packer, set at 3620'. Tested at 500# for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James R. Cone</u>	TITLE <u>Agent</u>	DATE <u>7/31/85</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>AUG - 1 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG - 1 1985

AC  
HONOR. ~~OFFICE~~