

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08610
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 1223-1
7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
8. Well No. 11
9. Pool name or Wildcat Jalmat, Tansill-Yates-7 Rvrs.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection Well	
2. Name of Operator SDX Resources, Inc.	
3. Address of Operator P. O. Box 5061, Midland, TX. 79704	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>22-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3587'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/16/96 MI & RU DA&S Well Service unit. ND wellhead. Found bad jt tbg in screwed-flanged 2-3/8" top flange. Unset pkr, equalizer & POOH w/30 jts 2-3/8" tbg. Continued to POH w/42 more jts of 2-3/8" tbg (total 72 jts).
- 9/17/96 Continued out of hole w/2-7/8" tbg (total jts 115). NU BOP, RIH w/RBP & pkr & 2-7/8" tbg, set RBP @ 3550', set pkr & test RBP to 500 psi, OK. Loaded & test cas w/8 BW to 500 psi, OK. Unset pkr & RBP & tagged fill @ 3566. POOH & LD RBP & pkr. RIH w/knotched collar & 166 jts 2-7/8", tag @ 3708'. POOH & LD old 2-3/8" tubing. SDFN.
- 9/18/96 RIH w/4-3/4" bit & bailer, tag @ 3650'. Bailed fill to 3770'. RIH w/knotched collar & bailer & bailed to 3878'. Pull 7 stands & SDFN.
- 9/19/96 RIH w/7 stands, tagged @ 3878. RIH w/AD-1 pkr & 112 jts 2-3/8" tbg to 3554'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 9/30/96
TYPE OR PRINT NAME Janice Courtney 915/685-1761
TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE OCT 24 1996
CONDITIONS OF APPROVAL, IF ANY:

JCB

SDX Resources, Inc. - Cone Jalmat Yates Pool Unit, Well #11
Unit Ltr P, 660' FSL & 660' FEL, Sec. 13, T22S, R35E,
Lea Co., NM

Page 2 - Subsequent Report of Remedial Work - Continued

9/19/96 RU & circulated pkr fluid. Set packer, Test casing & packer to
300 psi for 15 min, OK. Changed out flange on WH to slip
type. NU wellhead & resume injection. RD & MO unit.

OCD was notified of packer test.

