Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| 1. | | TOTRAN | ISPORT O | <u>IL A</u> ND NA | TURAL G | ias - | | | | |
|---|----------------------|--|-----------------|---------------------------|------------------|----------------|---|---|------------|--|
| Operator SDV Bostoward | | | Well | API No. | | | | | | |
| SDX Resource | | | 3(| 002508610 | | | | | | |
| P. O. Box 50 | 61 Mid | 1224 | Morro - 71 | 2704 | | | | | | |
| Reason(s) for Filing (Check proper bo | z) | ranu, | rexas / | 9 / U 4 Oth | ner (Please exp | lain) | | | | |
| New Well | | Change in T | ransporter of: | | | - | | | | |
| Recompletion | | Eff | ective | 9 - 09- | 01-93 | | | | | |
| Change in Operator X | Casinghead | 1 Gas C | ondensate | | | | | | | |
| If change of operator give name and address of previous operator S | mith & | Mars, | Inc. P. | O. Box | 863. K | ermit | Тохас | 70745 | | |
| II. DESCRIPTION OF WEL | | | • | | | | LEAGS | _/9/47 | | |
| Lease Name Cone Jalma | iding Formation Kind | | | of Lease No. | | | | | | |
| Yates Pool Unit T | | 1 | | - | | | of Lease Lease No. Federal or Fee tate B-1 1223-1 | | | |
| Location | | | | | <u> </u> | | rate B | -11-1-2-2 | 3-1 | |
| Unit Letter P | :661 | O Fo | eet From The | South Lin | e and <u>660</u> | F | eet From The | East | Lina | |
| Section 13 Town | ship 22-5 | | | _ | | | | | Dinc | |
| | sinp ZZ- | <u> </u> | ange 35-I | , NI | MPM, I | ea | | | County | |
| III. DESIGNATION OF TRA | NSPORTE | R OF OIL | AND NATU | RAL GAS | Jn | wast. | 1620 | 10% | ə T i | |
| Name of Authorized Transporter of Oil | <u> </u> | 9₹ Condensat | • — | Address (Giv | e address 10 m | | copy of this f | form is 10 be s | ent) | |
| Texas New Mex Name of Authorized Transporter of Car | ico Pro | | | A. à. | Eex 2 | 528, H | obkš. | NM_882 | 41 | |
| ` | Diy Gas | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | |
| GPM Gas Corpo If well produces oil or liquids, | | Sec. Tv | vp. Rge. | 1s gas actually | Penbr | | dessa. | TX 79 | 761 | |
| give location of tanks. | P | | 2281 35E | , , , , , | y comiected? | When | 1 | | | |
| if this production is commingled with th | at from any othe | r lease or poc | | | DET. | L | Unknow | n | | |
| IV. COMPLETION DATA | | <u>,</u> | | | | | | *************************************** | | |
| Designate Type of Completio | n - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | | . Ready to Pro | м Т | Total Depth | | L | | L | | |
| - f | Danc Compr | . Roady to Th | | To Dopai | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Pro | ducing Form | ation | Top Oil/Gas F | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | | | | | |
| remorations | | | | | | | Depth Casin | g Shoe | | |
| | ידי | IRING C | SING AND | CENCENTIN | IC RECOR | <u> </u> | <u> </u> | | | |
| HOLE SIZE | 1 | TUBING, CASING AND CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CENTER | | |
| | | | | | | | | SACKS CEMENT | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| /. TEST DATA AND REQUI | EST FOR AL | LOWAR | I IF | <u> </u> | | | <u> </u> | | | |
| OIL WELL (Test must be after | | | | be equal to or | exceed top allo | wable for this | denth or he f | or full 24 hou | **) | |
| Date First New Oil Run To Tank | Date of Test | | | Producing Me | | | | 27)41. 14 11010 | 3./ | |
| | | | | | | | | | | |
| length of Test | Tubing Pressure | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | st Oil - Bbls. | | | Water - Bbls | | | Gas- MCF | | | |
| | | | | | | | | | | |
| GAS WELL | - | | | | | | J | | | |
| Actual Prod. Test - MCF/D | Length of Te | st | | Bbls. Condens | ate/MMCF | | Gravity of C | ondensate | | |
| | | | | | • | | | | | |
| sting Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| T OPEN A TOP OF THE | _ | | | \ \[| | | | | | |
| /I. OPERATOR CERTIFIC | | | | | IL CON | SERVA | ATION F | 71/1010 | · A I | |
| I hereby certify that the rules and regularity Division have been complied with and | uations of the Oi | il Conservatio ation given al | n ove | \parallel | | OLI I V F | TION | OIOIAIC | 44 | |
| is true and complete to the best of my | knowledge and | belief. | -· - | Doto | Approved | 4 ሀ ር | 1 27 10 | 103 | | |
| 1 | Dale | ~hhi ove(| <u> </u> | : 20 9 | / JU | | | | | |
| Barton, | By | ORIGINAL | | | | | | | | |
| Signaturé Barbara Wickha | m Dro | od. Ana | alveic | ^{Dy} | DIS | TRICT I SU | PERVISOR | | | |
| Printed Name | ··· | Tiu | | Title | | | | upri | | |
| 1075-93 | 915 | <u>5-685-</u> | | 116- | · · | | | | | |
| Date | | Telephon | e No. | H | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.