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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103,  
Effective 1-1-65, C.

3. Indicate Type of Well State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-11223-1</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection</b>	7. Unit Agreement Name <b>Cone Jalmat Yates Pool Unit</b>
2. Name of Operator <b>J. R. CONE</b>	8. Farm or Lease Name <b>Tract 1</b>
3. Address of Operator <b>Box 871, Lubbock, Texas 79408</b>	9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>22-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jalmat (Oil)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3598 KB (datum); 3595 DF; 3587 Gr</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Conversion to Water Injection</b> <b>under Administrative Order WFX No. 180,</b> <b>dated 22 September, 1964.</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: TD 3921'; PBTD 3896'; 5-1/2" 14 & 15.5 lb. casing cemented in 7-7/8" hole at 3921' with 530 sacks; top Yates 3628'; casing perforated 4 JSPF 3647-3862' (72 net feet in 10 intervals). Original completion date as oil well April 14, 1957.  
May 12-21, 1966: cleaned out well with bit and bailer to 3857'. Treated all perfs with 455 gallons acid. Placed well on beam pump.

Dates covering conversion to water injection: August 2 through 16, 1966.

Pulled rods, pump and 2-3/8" tubing. Ran Baker casing scraper on tubing to 3857' (KB tag-up). Ran 2-3/8" tubing open end to 3707'. Top of PSI non-ported seating nipple at 3706'; bottom of PSI sleeve (closed) and top of Baker AD safety shear tension packer at 3696'. Swabbed well clean; commenced injection of Santa Rosa water down tubing August 16, 1966. Preceded water with 500 gallons No. 2 diesel oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm - L. O. Storm TITLE Engineer DATE August 31, 1966

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: