NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	ns Life Buildin dress)	, Labbook, Te	TAGE
LEASE WELL NO.	11 UNIT P.	S eq. 13, T-2	2-S. R 35-2
DATE WORK PERFORMED April 7-3, 19	57 POOL	Jahmat (O(1)	i.
This is a Report of: (Check appropriate	block)	esults of Test	of Casing Shut-off
Beginning Drilling Operations	F	temedial Work	
Plugging		ther	
Drilled 7-7/8' inch' hele to total depth 39 5-1/2 inch (D., new, 14-pound, J-55, seeml at 3921 feet with 530 sacks (520 sacks 1; added and 22 pounds salt per sack added; 10 sacks). Ping down 5:40 PM, April 7, 1 water pressure for 30 minutes. No pressure to complete well. FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	21 feet in delcass, 8 Rd thread 1 comment and Halphas 500 gallens 957. WCC 36 hours loss. Drille	ite. Run 122 j. i. STAC casing. liburton Pessiz Devell Calmenters. Tested case and out plug to 3	cints (3913 feet) Comented ensing with 4% hentemite t - approximately ing with 1000 pel 819 and presented
DF Elev. TD PBD Tbng. Dia Tbng Depth C	Prod. Int. Compl Date il String Dia Oil String Depth		
Perf Interval (s)	on String Dia	On Still	g Deptii
	ing Formation	(s)	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.		The state of the s	
Gas Well Potential, Mcf per day		***************************************	***************************************
Witnessed by			
	(Company)		
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.		
Name	Name	La Storm	L. O. Stern
Title	Position	Engineer	
Date	Company	J. R. Come	

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