DISTRIBUTION			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1.1.05		
FILE U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATUR	AL _C AS
011		· · · · · · · · · · · · · · · · · · ·	• 60
GAS GAS	1		
OPERATOR			
PRORATION OFFICE			
Alle Gulf Oll Corporate	100		
Bo Box 570 (c) Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recom; letion	Oil Dry (erwide effective 8-1-66, met Field Tates Send Unit
Change in Ownership	Casinghead Gas Cond	densate axx Section 1	3, Well No. 32
DESCRIPTION OF WELL AN	VD LEASE	Vane, Including Formation	Box 1.74; Midland, Texas
Jelmat Field Tutos	Sand Unit	Jalest	State, Federal or Fee B-158
Mait Letter G	1980 Feet From The north	ine and 1983 Feet F	from The
Line of Section 13 ,	Township Pange Range	NMPM,	Count
	y a Agrino C	•- •	Supples
Dune of Authorized Transporter of	ORTER OF OIL AND NATURAL G		approved copy of this form is to be sent)
It well produces all or liquids, give location of tanks.	I 14 25% 3.50	1	
	with that from any other lease or pool		Unknews
	with that from any other lease or pool		
COMPLETION DATA	with that from any other lease or pool	l, give commingling order number:	
COMPLETION DATA Designate Type of Comple	with that from any other lease or pool Sil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res
COMPLETION DATA Designate Type of Comple Date Spudded Froel	with that from any other lease or pool ction - (X)	I, give commingling order number: New Weil Workover Deepe:	P.B.T.D. Tubing Depth
COMPLETION DATA Designate Type of Comple	with that from any other lease or pool Sil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deeper	P.B.T.D.
COMPLETION DATA Designate Type of Comple Date Spudded Frool Ferforations	with that from any other lease or pool Oil Weil Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deeper Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res
COMPLETION DATA Designate Type of Comple Date Spudded	with that from any other lease or pool ction — (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deeper Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res
COMPLETION DATA Designate Type of Comple Date Spudded Fool	with that from any other lease or pool Oil Weil Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deeper Total Depth Top Oil/Gas Pay	Plug Back Same Resty. Diff. Res
COMPLETION DATA Designate Type of Comple Date Spudded Frool Ferforations	with that from any other lease or pool Oil Weil Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deeper Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res
COMPLETION DATA Designate Type of Comple Date Spudded Fool HOLE SIZE	with that from any other lease or pool ction - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	New Well Workover Deeper Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load	P.B.T.D. Tubing Depth Depth Casing Shoe
COMPLETION DATA Designate Type of Comple Date Spudded Ferforations HOLE SIZE TEST DATA AND REQUEST	with that from any other lease or pool ction - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	New Well Workover Deeper Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
COMPLETION DATA Designate Type of Comple Date Spudded Fool HOLE SIZE TEST DATA AND REQUEST OH, WELL Late First New Oil Run To Tanks	with that from any other lease or pool Silveil Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a	New Well Workever Deeper Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l oil and must be equal to or exceed top allows lift, etc.)
COMPLETION DATA Designate Type of Complete Spudded Fool HOLE SIZE TEST DATA AND REQUEST ON, WELL	with that from any other lease or pool ction — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a	New Well Workover Deeper Total Depth Total Depth Total Depth DEPTH SET DEPTH SET after recovery of total volume of load lepth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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COMPLETION DATA Designate Type of Comple Date Spudded Frool Ferforations HOLE SIZE TEST DATA AND REQUEST OH, WELL Late First New Oil Run To Tanks Length of Test Actual Prod. During Test	with that from any other lease or pool ction — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	New Well Workover Deeper Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allows lift, etc.) Choke Size
COMPLETION DATA Designate Type of Comple Date Spudded Fool HOLE SIZE TEST DATA AND REQUEST OH, WELL Date First New Cil Bun To Tanks Length of Test	with that from any other lease or pool ction — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	New Well Workover Deeper Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allows lift, etc.) Choke Size
COMPLETION DATA Designate Type of Comple Date Spudded Frool Ferforations HOLE SIZE TEST DATA AND REQUEST OH, WELL Lotte First New Oil Bun To Tanks Length of Test Actual Prod. During Test	with that from any other lease or pool Silon - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Cil-Bels.	New Well Workever Deeper Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l oil and must be equal to or exceed top allows lift, etc.) Choke Size Grs-MCF
Designate Type of Comple Froel HOLE SIZE FEST DATA AND REQUEST OH. WELL Late First New Oil Sun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	with that from any other lease or pool Cition — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Cil-Bels. Length of Test Tubing Pressure	New Well Workever Deeper Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I oil and must be equal to or exceed top alleas lift, etc.) Choke Size Gravity of Condensate Choke Size
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VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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7-23-66

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.