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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-158

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Jalmat Yates Sand Unit
2. Name of Operator The British-American Oil Producing Company	8. Farm or Lease Name Jalmat Yates Sand Unit
3. Address of Operator P. O. Box 474 Midland, Texas	9. Well No. 13-32
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1982 FEET FROM East LINE, SECTION 13 TOWNSHIP 22-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Jalmat
11. Elevation (Show whether DF, RT, CR, etc.) 3591 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing. Cleaned out to PBTD at 3879'.
2. Fracture perforations 3748-3770', 3790-3806', 3824-3847' and 3860-3878' with 50,000 gallons gelled injection water and 100,000 lbs 20-40 mesh sand. Treated in four stages using moth balls as temporary blocking agent.
3. Ran tubing, pump and rods and tested well.

Production Before Fracture Treatment		Production After Fracture Treatment	
<u>Oil</u>	<u>Water</u>	<u>Oil</u>	<u>Water</u>
76	24	129	31

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William E. Perry TITLE District Engineer DATE June 3, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: