											FORM C-103 (Rev 3-55)	
MISCELLANEOUS REPORTS ON WELLS												
(Submit to appropriate District Office as per Commission Rule 1106)												
Name of Company TEXACO Inc.							Address P.O. Box 728 - Hobbs, New Mexico					
	I.M. "BZ"	NCT-	1	Well No. 1	Unit I G	Letter }	Section 13	Townshir 22-		Re	nge 35 <b>-</b> E	
Date Work Performed Pool September 5, 1961 Jalmat Cas								County Lea				
THIS IS A REPORT OF: (Check appropriate block)										· · · · · · · · · · · · · · · · · · ·		
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):												
Plugging Image: The medial Work   Detailed account of work done, nature and quantity of materials used, and results obtained.												
3500' to 3880'. Ran 314' of 4-1/2" O.D. Liner (Hung in 5-1/2" O.D. casing at 3565') and cemented at 3880' with 20 sx Regular Cement. Cement did not circulate. Squeeze top of liner with 650 sx Regular Cement. Tested top of liner for 30 minutes with 1500 PSI from 8:00 to 8:30 A.M. June 17, 1961. Tested O.K. Drilled cement out of liner and re-tested for 30 minutes with 1500 PSI from 10:30 to 11:00 A.M. June 17, 1961. Tested O.K. Perforate 4=1/2" Liner with 2 jet shots per ft. 3748' to 3770', 3790' to 3806', 3834' to 3847', 3860' to 3878'. Acidize with 1000 Gals LST NEA. Frac with 20,000 Gals Refined Oil and 20,000 lbs sand at 21.5 BFM. Swab well, recover load oil, test, return well to production.												
Witnessed by Position						Company						
			FILL IN BEI					PORTS O	NLY	<u> </u>	······································	
DFElev. TD				RIGINAL WELL DATA			Producing Interval		Completion Date			
3601			3770		None		36541		to 3	770	3-18-55	
Tubing Diameter 2-3/8"			Tubing Depth		0	Oil String Dia ビート				Oil String De		
Perforated Interval(s)												
None Open Hole Interval 36541 to 37701							Producing Formation(s) Yates					
	<u> </u>		- <u>+</u>		TS OF	WORK	DVER		****	······································		
Test Before	Date of Test		Oil Production BPD	Oil Production Gas Pr BPD MC				Production PD Cu		GOR c feet/Bbl	Gas Well Potential MCFPD	
Workover After	4-1-61		17 403		)3	No		ne	23,	729		
Workover	9-5-61		11	1	13		None		1,182			
OIL CONSERVATION COMMISSION						I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by						Name Aller 1						
Title Date						Position Assistant District Superintendent						
								TEXACO Inc.				