

OIL CONSERVATION COMMISSION

HOOBS OFFICE OCC

NOTICE OF INTENTION TO WORK

Submit this notice in TRIPlicate to the District Oil Conservation Committee before the work **1961 MAY 19 11:24 AM** returns to the sender on which will be given the opinion, which opinion shall be considered final, or the rejection by the Commission or agent, of the plan submitted. The plan to be approved shall be filed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Notice of Intention to Change Plans	Notice of Intention to Amend or Change Well	Notice of Intention to Seal Surface	
Notice of Intention to Plug Well	Notice of Intention to Re-enter	Notice of Intention to Seal Entry	
Notice of Intention to Close	Notice of Intention to Re-enter	Notice of Intention to Seize (L.P.)	
Notice of Intention to Give Permits	Notice of Intention to Work	Notice of Intention to (Other)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

TRILACO Inc. P.O. Box 372  
Midland, Texas  
(214)

May 18, 1961  
(214)

Gentlemen:

Following is a Notice of Intention to do certain work identified below:

TRILACO Inc. Since Well #104-1 Well No. 1 in G  
(Company or Operator) (Unit)

30-acre subdiv. 1/4 of Sec. 12, T. 1 S., R. 32 E., S. 30, Midland Gas Pool

104-1

PURPOSE OF A SPECIFIC PLAN OF WORK  
(FOLLOW IN THIS PART OF THE RULES AND REGULATIONS)

1. Increase production as proposed to be done following work:
2. Install cement preventer, and plug tubing.
3. Drill a 3/4" hole to approximately 3,000' with reverse circulating equipment using lease oil for drilling fluid with temporary blocking material to gain circulation if necessary.
4. Run casing near on log from 3,000' to total depth. Recall the entire section.
5. Run a 1" flush joint line with Baker Vortex float shoe (Product No. 360), set on bottom, and cement with 2 1/2 sacks cement. Circulate excess cement out of hole. WOC, drill out cement if necessary, and test flow.
6. Perforate 1/2" liner approximately 50' with 2 jet nozzles per foot from 3720' to 3800'. Extract intervals to be packed from log.
7. Acidify perforations with 500 gallons 15% HCl acid.
8. Swab and test.
9. Fracture perforations with 2 1/2 stages with 10,000 gallons of refined oil and 20,000 pounds of sand in stages using temporary blocking material between stages. Number of stages to be determined by number of perforated intervals.
10. Recover lost oil, test, and return well to production.

Approved \_\_\_\_\_  
Except as follows:

Approved \_\_\_\_\_  
OIL CONSERVATION COMMISSION

Title \_\_\_\_\_

TRILACO Inc.  
(Company or Operator)

*W. B. Anderson*

Position \_\_\_\_\_  
Send Communications regarding well to:

Name \_\_\_\_\_

Address \_\_\_\_\_  
P. O. Box 372 - Midland, Texas