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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS i. . 9 . ii C (2.22 Address 1 3. 3. 47 Reason(s) for filing (Check proper box) Other (Please explain) on two Same wife New Well Change in Transporter of: Dry Gas M.C. Bale Recompletion min Section 13, Well No. 22 Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee State calls From No 133 B-158 Location 1980 | Feet From The **north** | Line and 1980 Unit Letter , NMPM, County Line of Section 13 Township Range Address (Give address to which approved copy of this form is to be sent) 22 303 503 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas ___ When Sec. Twp. Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Gas Well Workover Oil Well New Well Deepen Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Oil-Bbls. Water - Bbls. Actual Prod. During Test GAS WELL
Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)