

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	<b>X</b>
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**TEXACO Inc., P. O. Box 352**  
**Midland, Texas**  
 (Place)

**May 26, 1960**  
 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

**TEXACO Inc.** **St. N.M. "BE" NCT-1** Well No. **2** in **F**  
 (Company or Operator) (Unit)  
**SE**  $\frac{1}{4}$  **NW**  $\frac{1}{4}$  of Sec. **13**, T. **22-S**, R. **35-E**, NMPM, **Jalmat** Pool  
 (40-acre Subdivision)  
**Lee** County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To increase production we propose to do the following work:

1. Drill out C. I. bridge plug cement and guide shoe from 3775' to 3860' and formation from 3860' to approximately 3895' with 4-3/4" bit using lease oil for drilling fluid with asphalt-base temporary blocking material to gain circulation if necessary.
2. Run gamma ray-neutron log from 3700' to total depth.
3. With packer set at approximately 3845' on 3" tubing, acidize open hole from 3860' to total depth with 500 gallons of 15% LST-NE acid and follow with a fracture treatment consisting of 10,000 gallons of refined oil carrying 1-1/2 pounds of sand per gallon.
4. Recover load oil, test, return well to production.

Approved....., 19.....  
 Except as follows:

Approved  
 OIL CONSERVATION COMMISSION

By.....  
 Title.....

**TEXACO Inc.**

Company or Operator

By.....

Position **Assistant District Superintendent**

Send Communications regarding well to:

Name **J. G. Blevins, Jr.**Address **P. O. Box 352, Midland, Texas**