## CORRECTED REPORT

AT		RRECTED RE		Populari Expression	Form C-103 (Revised 3255)
MUPLLA	MEXICO MISCEL	O OIL CONSI LANEOUS F	ERVATION CO REPORTS ON Y	MMISSION	25 14 7:53
(Submit to app	ropriate I	District Offi	ce as per Com	mission Rul	e 1106)
COMPANY Th	e Texas		Box 1270	) Mid	lland, Texas
State of	New Meri	•	aress)		
LEASE "BZ" NCT-	1		2 UNIT F	S 13	T 22-3 R 35-E
DATE WORK PERE	ORMED_	See Below	POOL_	Jalmat	
This is a Report of	: (Check	appropriate	block)	Results of T	est of Casing Shut-of
Beginning	Drilling C	Operations		Remedial W	ork
Plugging				Other	
Detailed account of	work done	e, nature an	d quantity of m	aterials use	ed and results obtaine
		TD -	38601		
			set at 1760		
Ran an with 400 sacks cement to 3858' from 6:00 PM - and finished at minutes. Teste	6:30 PM 8	<b>ire</b> d up on <b>8-15-55.</b> S <b>8-15-55.</b>	casing with started drill Tested casin	1000 PMI f ing cement g with 100	or 30 minutes
from 6:00 PM - and finished at minutes. Teste	6:30 PM 8 7:30 PM d ok. P	ared up on 5-15-55. S 5-15-55. Lug back de	casing with started drill Tested casin pth is 3858'	1000 PMI fing cement g with 100	or 30 minutes
from 6:00 PM - and finished at minutes. Teste	6:30 PM 6 7:30 PM d ok. PI	ared up on 5-15-55. S 5-15-55. Lug back de	casing with started drill Tested casin pth is 3858'	1000 PMI fing cement g with 100	or 30 minutes
from 6:00 PM - and finished at minutes. Teste  FILL IN BELOW For Original Well Data:	6:30 PM 6 7:30 PM d ok. PI	ared up on 5-15-55. S 5-15-55. Lug back de	casing with started drill Tested casin pth is 3858'	1000 PMI fing cement g with 100	or 30 minutes plug at 7:00 PM 0 PSI for 30
from 6:00 PM - and finished at minutes. Teste  FILL IN BELOW For Original Well Data:  DF Elev.	6:30 PM 6 7:30 PM d ok. PI	DIAL WORK	casing with started drill Tested casing pth is 3858'	ing cement g with 100	or 30 minutes
from 6:00 PM - and finished at minutes. Teste  FILL IN BELOW For Original Well Data:  DF Elev.	6:30 PM 6 7:30 PM 6 d ok. PI	DIAL WORK	casing with started drill Tested casin pth is 3858'  REPORTS ON Prod. Int.	ing cement g with 100	or 30 minutes plug at 7:00 PM 0 PSI for 30
FILL IN BELOW FOOriginal Well Data:  DF Elev.  Tong. Dia  Tong. Dia  Tong. Ton	6:30 PM 6 7:30 PM 6 d ok. PI  OR REME	DIAL WORK	casing with started drill Tested casin pth is 3858'  REPORTS ON Prod. Int.	ILY  C Oil	or 30 minutes plug at 7:00 PM 0 PSI for 30
FILL IN BELOW For Original Well Data:  DF Elev.  Thong. Dia  Teste	6:30 PM 6 7:30 PM 6 d ok. PI  OR REME	DIAL WORK	casing with started drill Tested casing pth is 3858'  REPORTS ON  Prod. Int.  Dil String Dia	ILY  C Oil	or 30 minutes plug at 7:00 PM 0 PSI for 30  ompl Date String Depth
FILL IN BELOW For Original Well Data:  DF Elev.  Thong. Dia  Theref Interval (s)  Open Hole Interval	6:30 PM 6 7:30 PM 6 d ok. PI  OR REME	DIAL WORK	casing with started drill Tested casing pth is 3858'  REPORTS ON  Prod. Int.  Dil String Dia	ILY  C Oil  (s)	or 30 minutes plug at 7:00 PM 0 PSI for 30  ompl Date String Depth
FILL IN BELOW For Original Well Data:  DF Elev.  Thong. Dia  Perf Interval (s)  Open Hole Interval  RESULTS OF WOR	6:30 PM 6 7:30 PM 6 d ok. P)  OR REME  TD bng Depth	DIAL WORK  PBD  Produc	casing with started drill Tested casing pth is 3858'  REPORTS ON  Prod. Int.  Dil String Dia	ILY  C Oil  (s)	or 30 minutes plug at 7:00 PM 0 PSI for 30  ompl Date String Depth
FILL IN BELOW FOR Original Well Data:  DF Elev.  Thong. Dia  Perf Interval (s)  Open Hole Interval  RESULTS OF WORD	6:30 PM 6 7:30 PM 6 7:30 PM d ok. P)  OR REME  TD bng Depth  KOVER:	DIAL WORK  PBD  Produc	casing with started drill Tested casing pth is 3858'  REPORTS ON  Prod. Int.  Dil String Dia	ILY  C Oil  (s)	or 30 minutes plug at 7:00 PM 0 PSI for 30  ompl Date String Depth
FILL IN BELOW FOR Original Well Data:  DF Elev.  Thong. Dia T  Perf Interval (s)  Open Hole Interval  RESULTS OF WORD  Date of Test  Oil Production, bbl	6:30 PM 6 7:30 PM 6 7:30 PM 6 0R REME  TD bng Depth  KOVER:  s. per day	DIAL WORK  PBD  Produc	casing with started drill Tested casing pth is 3858'  REPORTS ON  Prod. Int.  Dil String Dia	ILY  C Oil  (s)	or 30 minutes plug at 7:00 PM 0 PSI for 30  ompl Date String Depth
FILL IN BELOW FOR Original Well Data:  DF Elev.  Thong. Dia T  Perf Interval (s)  Open Hole Interval  RESULTS OF WORD  Date of Test  Oil Production, bbl  Gas Production, More	6:30 PM 6 7:30 PM 6 7:30 PM 6 d ok. P)  OR REME:  TD bng Depth  KOVER:  s. per day cf per day bbls. per	DIAL WORK  PBD  Produc	casing with started drill Tested casing pth is 3858'  REPORTS ON  Prod. Int.  Dil String Dia	ILY  C Oil  (s)	or 30 minutes plug at 7:00 PM 0 PSI for 30  ompl Date String Depth
FILL IN BELOW For Original Well Data:  DF Elev.  Thong. Dia  Perf Interval (s)  Open Hole Interval  RESULTS OF WORD  Date of Test  Oil Production, bbl  Gas Production, Months  Water Production,	6:30 PM 6 7:30 PM 6 7:30 PM 6 d ok. P)  OR REME  TD bng Depth  KOVER:  s. per day cf per day bbls. per ft. per bb	DIAL WORK  PBD  Produc  Produc	casing with started drill Tested casing pth is 3858'  REPORTS ON  Prod. Int.  Dil String Dia	ILY  C Oil  (s)	or 30 minutes plug at 7:00 PM 0 PSI for 30  ompl Date String Depth
FILL IN BELOW For Original Well Data:  DF Elev.  Thong. Dia  Perf Interval (s)  Open Hole Interval  RESULTS OF WORD  Date of Test  Oil Production, bbl  Gas Production, Month of Mater Production, Gas Oil Ratio, cu.	6:30 PM 6 7:30 PM 6 7:30 PM 6 d ok. P)  OR REME  TD bng Depth  KOVER:  s. per day cf per day bbls. per ft. per bb	DIAL WORK  PBD  Produc  Produc	casing with started drill Tested casing pth is 3858'  REPORTS ON  Prod. Int.  Dil String Dia	ILY  C Oil  (s)	or 30 minutes plug at 7:00 PM 0 PSI for 30  ompl Date String Depth

Position

Company

Asst. Dist. Supt.

The Texas Company

Title

Date