

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE TEXAS COMPANY Box 1270 Midland, Texas  
(Address)

LEASE State of New Mexico "BZ" NCT-1 WELL NO. 2 UNIT F S 13 T 22-S R 35-E  
DATE WORK PERFORMED See Below POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 3860'  
8 5/8" casing set at 1760'

Ran and cemented 122 joints, 3848' of 5 1/2" casing set at 3850' with 400 sacks cement. Completed at 8:05 PM 8-12-55. Drilled out cement to 3858'. Pressured up on casing with 1000 PSI for 30 minutes from 6:00 PM - 6:30 PM 8-15-55. Started drilling cement plug at 7:00 PM and finished at 7:30 PM 8-15-55. Tested casing with 1000 PSI for 30 minutes. Tested ok. Plug back depth is 3858'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Warren W. Mantin  
Title Engineer District I  
Date \_\_\_\_\_

Name [Signature]  
Position Asst. Dist. Supt.  
Company THE TEXAS COMPANY