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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 3 11 42 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-158	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name Jalmat Field Yates Sand
2. Name of Operator The British-American Oil Producing Company		8. Farm or Lease Name Jalmat Yates Unit Sec. 13
3. Address of Operator P. O. Box 474 Midland, Texas		9. Well No. 12
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 22-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Jalmat (Yates)
15. Elevation (Show whether DF, RT, GR, etc.) 3600' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Install liner <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11C3.

1. Pull rods and tubing. Clean out to 3915'.
2. Run 4" OD liner with 51-20 gauge slots per foot staggered vertically. Liner to be set at 3915' with top at 3750'. Liner will be slotted over intervals 3770 - 3810', 3830 - 3875' and 3900 - 3915'. This liner is being installed to prevent entry of frac sand into wellbore.
3. Rerun tubing, rods and pump and put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William E. Moore TITLE District Engineer DATE November 2, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: