

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.			Address PO Box 352 - Midland, Texas			
Lease State of NM "BZ" NCT-1	Well No. 4	Unit Letter D	Section 13	Township 22-S	Range 35-E	
Date Work Performed June 23, 1960	Pool Jalmat			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods and tubing. Perforate $4\frac{1}{2}$ " O.D. Casing from 3806' to 3818', 3845' to 3854', and 3872' to 3884' with 2 jet shots per ft. Acidize with 1000 gals regular 15% acid, frac with 20,000 gals refined oil and 30,000 lbs sand, using 500 lbs moth balls between stages of 10,000 gallons each at 25.4 BPM. Recover load oil, test, return well to production.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

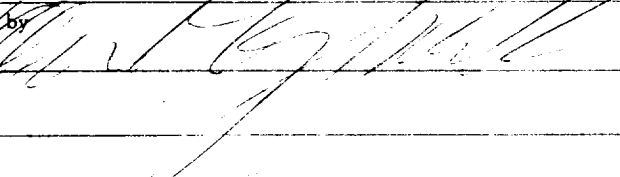
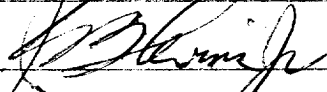
D F Elev. 3609'	TD 3940'	PBTD 3938'	Producing Interval 3898' to 3930'	Completion Date 9-23-56
Tubing Diameter 2 3/8"	Tubing Depth 3920'	Oil String Diameter 4 1/2"	Oil String Depth 3940'	
Perforated Interval(s) 3898' to 3930'				
Open Hole Interval None		Producing Formation(s) Yates		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-1-60	3	1	NONE	250	--
After Workover	6-23-60	30	--	NONE	TSTM	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position Assistant District Superintendent
Date	Company TEXACO Inc.