

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING COMPANY, P.O. BOX 474, MIDLAND, TEXAS
(Address)

LEASE MERCHANT LIVE STOCK WELL NO. 1 UNIT C S 14 T 22-S R 35-E
DATE WORK PERFORMED SEE BELOW POOL UNDESIGNATED

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Drilled 7 7/8" hole to T.D. 4089' 1-30-1958
2. Ran 126 jts 5 1/2" OD, 14.5# J-55 Casing 4019.32' set at 4069'. Cemented with 214 sacks reg. cement mixed with 480 Cu. Ft. Diacel "D" w/2.4% Ca Cl. Total of 862 Cu. Ft. Plug down to float collar at 4032' 10:05 AM 1-31-1958.
3. Ran Temperature 12 hours after and found top cement at 1300'. 2-1-1958
4. Drilled out plug, float collar and cement to 4038' PBD. Tested casing with 3000 lbs. 30 minutes, held ok. 2-1-1958.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Brit. Amer. Oil Prod. Co.
Title _____
Date _____

Name Raymond B. French
Position Dist. Clerk
Company The British American Oil Prod. Co.