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Ī	SANTA FE			
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i	U.S.G.S.			
ĺ	LAND OFFICE			
	IRANSPORTER	OIL		
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į	Galf Oil Corporation			
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	P.C. Boo Reason(s) for filling	(Check proper bo		
	New Well			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	The state of the s	AND	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TI		VI. CASa
LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATURA	
OIL		Que a sa	
TRANSPORTER GAS	1		
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Address Address			
ATAGOS			
Reason(s) for filing (Check prope	olibs, Les lisen on 8624.0	Other (191	
		Other (Please explain)	
New Well	Change in Transporter of:		erohip effective 3-1-66.
Recompletion	Oil Dry		nat Field Yates Sand Unit
Change in Ownership	Casinghead Gas Cond	densate Francisco Francisc	, Well No. 34
Y6 -1			
If change of ownership give na and address of previous owner		extering Country, P. C.	iker 174 Hidrand, Tessan
and address of provides switch		The same of the sa	
II. DESCRIPTION OF WELL A	AND LEASE		
Lease Name		Name, Including Formation	Kind of Lease
	an Count Burd to 144	*	State, Federal or Fee 2 0172
Location Location	oc Seed Und to	dalent	#-9±13
15004110			
Unit Letter;;	660 Feet From The south I	Line and Feet F	rom The
Line of Section	, Township page Range	nMPM,	County
	4,12,12		APACTES (PARL)
II. DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter	of Cil or Condensate	Address (Give address to which a	approved copy of this form is to be sent)
		the state of the s	Note by any
Lime of Authorized Transporter	of Casinghead Gas of Ory Gas	Address (Give address to which a	ipproved copy of this form is to be sent)
Transfer of Proceedings	25		
•	ener Districtor district	Marie & Talance Dead Told seem	Contract the State of the Contract of the Cont
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	Umft Sec. Twp. Rge.	İ	When Link nown
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VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Supervisor, Mistricial fi

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.