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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		10 IR	ANSP	ORT O	L AND NA	ATURAL G	SAS				
				- 1	Vell API No.						
SDX Resources Inc.						<del></del>	30	0002508622			
1	1 Mia	) 1		-							
P. O. Box 506 Reason(s) for Filing (Check proper box)	1, M10	iland,	<u>l'ex</u>	cas /		han (DI		<del></del>			
New Well		Change i	n Transoc	orter of		her (Please exp	olain)			<del>.</del>	
New Well Change in Transporter of:  Recompletion Dry Gas Effective - 09-01-93											
Change in Operator	Casinghea	ad Gas	Conder				,	- 05	01 33		
If change of operator give name							<del></del>				
and address of previous operatorSm	ith &	Mars,	Inc	, P.	O. Box	863, K	Cermit	. Texas	7974	5	
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	ding Formation			nd of Lease No.		<del> </del>					
Jalmat Field Yates Sand 136 Jalmat								Federal or Fo		Lease No.	
Location	I alisti   St			ate	E-8	8322					
Unit Letter G	_ :198	30	Feet Fro	om The N	orth i:	160	ĒΟ .		_		
				our the ty	V- VII LII	ne and16!	<u> </u>	feet From The	East	Line	
Section 14 Townshi	p 225	5	Range	35	E , N	MPM, 1	Lea			C	
THE DEGREE LITTLE OF THE LA	•						<del></del>			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		R OF O	IL ANI	D NATU	RAL GAS						
TOWN G. Nov. Marris 10 be sent)											
Name of Authorized Transporter of Casin	P. O. Box 2528, Hobbs, NM 88241										
, ——, ,					Yourses (CV	re agaress to w	hich approve	oproved copy of this form is to be sent)			
GPM Gas Corporation  well produces oil or liquids, Unit Sec. Twp. Rge					4001 Penbrook, Odessa, TX 79761 Is gas actually connected? When?					761	
give location of tanks.	13	22s	35E	l Kåe.	18 gas actual	y connected?	Whe	1 ?			
If this production is commingled with that	from any other	er lease or i		comming	ing order num	ES		Unknow	n		
IV. COMPLETION DATA	•		p , g - · · ·	· ••••••	ing order name	····		<del></del>		·	
7		Oil Well	G	as Well	New Well	Workover	Deepen	Dive Deel	Same Res'v		
Designate Type of Completion		İ	i		1		Despen	I ring back	Joanne Kes v	Diff Res'v	
Date Spudded	Date Comp	I. Ready to	Prod.		Total Depth	<u> </u>	l	P.B.T.D.	L		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>						
	Depth Casing Shoe										
		IDD 10	G + 65 +							ļ	
HOLE SIZE						NG RECOR	D	<del>, , , , , , , , , , , , , , , , , , , </del>			
TIOLE SIZE	CASING & TUBING SIZE				DEPTH SET			S	SACKS CEMENT		
								ļ			
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	1				<u> </u>			
OIL WELL (Test must be after re				and must	be equal to or i	exceed top allo	wable for thi	depth or he f	or full 21 hou	\	
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pur	np, gas lift, e	ic.)	n juit 24 hou	75.)	
				]	-	,	1.0	,			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
					Water - Bbls.						
Actual Prod. During Test	Prod. During Test Oil - Bbls.							Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Te	st			Bbls. Condens	ate/MMCF		Gravity of Co	ondensate		
									ALGORISM C		
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size		
				İ							
I. OPERATOR CERTIFICA	TE OF (	COMPI	JANC	TF.			<del></del>	·		<del></del>	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above									,,,,,,,	• •	
is true and complete to the best of my knowledge and belief.					Date Approved and a wage						
A. 1 1/1.	Dale	Date Approved OCT 2.7 1993									
Day Var Wr											
Signature					By_	DIGINAL S	IGNED 6'	· JERRY SE	XION		
Barhara Wickham Prod. Analysis					ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name Title  10-15-93 915-685-1761					Title						
Dale	71		-1/6	<u></u>	-	April -					
		- 3.0p.			l						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.