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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. E-8173</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name Jalmat Field Yates Sand Unit</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>8. Farm or Lease Name</p>
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		<p>9. Well No. 136</p>
<p>4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 22-S RANGE 35-E NMPM.</p>		<p>10. Field and Pool, or Well Name Jalmat</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3600' GL</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>Cleaned out and acidized.</p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3993' PB.

Pulled producing equipment. Cleaned out to 3993'. Ran 2-7/8" tubing and set at 3940'. Pumped 500 gallons of 15% NE acid down tubing over 5-1/2" casing perforations 3853' to 3964'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. J. Barbra</u>	TITLE <u>Area Engineer</u>	DATE <u>June 3, 1975</u>
APPROVED BY <u>John H. Hays</u> Geologist	TITLE <u>Geologist</u>	DATE <u>7/1/75</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 4 - 1975

**OIL CONSERVATION COMM.
HOBBS, N. M.**