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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Jalmat Field Yates Sand Unit
3. Address of Operator	8. Farm or Lease Name
Box 670, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	136
UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22-S</u> RANGE <u>35-E</u> NMPM.	Jalmat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3600' GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	
Cleaned out and acidized			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3993' PB

Cleaned out sand from 3921' to 3993'. Ran 2-7/8" tubing and set at 3965'. Pumped 500 gallons of 15% NE acid down tubing over 5-1/2" casing perforations 3853' to 3964'. Flushed with 25 barrels of oil. Maximum pressure 1600#, ISIP 950#, AIR 3 BPM. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. Kalltjes TITLE Area Engineer DATE September 7, 1972

Only Signed by  
Jan D. Sherry  
Dist. 1, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 8 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP - 7 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

