

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|--------------------------|-------------------------|----------------------|---|----------------------|--|--|
| Name of Company The British-American Oil Producing Company | | | | Address P. O. Box 174, Midland, Texas | | | |
| Lease Jalmat Field Yates Sand Unit | Well No. 24-31 | Unit Letter B | Section 14 | Township 22-S | Range 35-E | | |
| Date Work Performed See Below | Pool Jalmat | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Case No. 2546**
☐ Plugging
 ☐ Remedial Work Converted to water injection well. Order No. R-2243

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing, 8-30-1962.
2. Cleaned out to 4009', 8-31-1962.
3. Perforated 3978-92, 3930-38', 3910-20', 3880-86' and 3850-64' with two shots per foot, 9-1-1962.
4. Cleaned out to 4015'.
5. Ran dual tubing strings as follows: 1st String: 4 1/2" x 2" packer, 4 Jts. 2 1/16" tubing, 4 1/2" x 1 1/4" packer, 121 Jts. 1 1/4" tubing. Bottom packer set at 3950' and top packer set at 3806'. 2nd String: 1 1/2" mandrel, 121 Jts. 1 1/4" tubing. Tubing set at 3805' bottom of mandrel. 9-5-1962
6. Connected well to water injection well commencing 9-17-1962.

R-2243

| | | |
|-----------------------------------|---------------------------------------|--|
| Witnessed by F. T. Winn | Position Production Foreman | Company The British-American Oil Producing Co. |
|-----------------------------------|---------------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------------|------------------------------|--------------------------------------|--|-------------------------------------|
| OF Elev. 3604' | TD 4036' | PBTD 4030' | Producing Interval 3864'-3978' | Completion Date 2-14-1957 |
| Tubing Diameter 2" | Tubing Depth 3978' | Oil String Diameter 4 1/2" | Oil String Depth 4035' | |

Perforated Interval(s)
3864-74', 3905-09', 3920-29', 3938-40' and 3958-78'Open Hole Interval
NoneProducing Formation(s)
Yates Sand

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|------------------------------------|-----------------------|-------------------------|-------------------------|-----------------------|-----------------------------|
| Before Workover | | | | | | |
| After Workover | Converted to water injection well. | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

German B. French**District Clerk****The British-American Oil Producing Company**