

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

THE BRITISH AMERICAN OIL PRODUCING COMPANY

(Company or Operator)

NEW MEXICO "B"

(Lease)

Well No. 8, in NW 1/4 of NE 1/4, of Sec. 14, T. 22-S, R. 35-E, NMPM.

JALMAT

Pool,

LEA

County.

Well is 660 feet from NORTH line and 1650 feet from EAST line of Section 14. If State Land the Oil and Gas Lease No. is STATE NO. E-8173.Drilling Commenced 1-24-1957, 19..... Drilling was Completed 2-12-1957, 19.....Name of Drilling Contractor WESTERN DRILLING COMPANYAddress P.O. BOX 1428, ODESSA, TEXASElevation above sea level at Top of Tubing Head 3604. The information given is to be kept confidential until Not confidential, 19.....

OIL SANDS OR ZONES

No. 1, from Yates sand 3958-4036 Not penetrated No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None indicated to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8"OD</u>	<u>24</u>	<u>New</u>	<u>329.54</u>	<u>Baker</u>			<u>Surface</u>
<u>4 1/2"OD</u>	<u>11.6</u>	<u>New</u>	<u>4038.36</u>	<u>Larkin</u>			<u>Oil String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13 3/4"</u>	<u>8 5/8"</u>	<u>345</u>	<u>250</u>	<u>Halliburton</u>		
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>4035</u>	<u>380</u>	<u>Halliburton</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dowell Sand oil fraced thru 4 1/2"OD casing perforations 3958-78 with 10,000 gallons oil and 10,000 lbs sand.Well swabbed and would not flowSet pumping unit and well now pumping.

Result of Production Stimulation.....

Depth Cleaned Out.....

FORM OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4026 feet, and from 1957 FEB 20 feet to 10:00 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2-18-1957 (PUMPING), 19 .
OIL WELL: The production during the first 14 hours was 91.79 barrels of liquid of which 100 % was
was oil; None % was emulsion; None % water; and None % was sediment. A.P.I.
Gravity 36.3.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in .

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates <u>3958-4026 (Not penetrated)</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Caliche and surface rock				
100	175	75	Sand				
175	230	55	Sand and shale				
230	310	80	Red bed				
310	506	196	Red bed and shells				
506	990	484	Red bed				
990	1370	380	Red bed and shells				
1370	1527	157	Anhydrite and red bed				
1527	1661	134	Anhydrite and lime				
1661	1736	75	Red bed and shells				
1736	3651	1915	Anhydrite and salt				
3651	3725	74	Lime				
3725	3758	33	Lime and gyp				
3758	3816	58	Lime				
3816	3958	142	Lime and dolomite				
3958	4036	78	Yates sand				
		<u>4026</u>					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

THE BRITISH AMERICAN OIL PROD.CO., 2-19-1957
(Date)

Company or Operator THE BRITISH AMERICAN OIL PROD.CO. Address P.O.Box 2818, MIDLAND, TEXAS
Name German B. French Position or Title DISTRICT CLERK