

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule #106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING COMPANY, P.O. BOX 28180 MIDLAND, TEXAS
(Address)

LEASE NEW MEXICO "B " WELL NO. 8 UNIT B S 14 T 22-S R 35-E

DATE WORK PERFORMED SEE BELOW POOL JALMAT

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Perforate, Fracture and complete

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Ran Wellex gamma ray neutron and collar log from surface to 4039 and detail log from 3500 to 4039'. 2-12-1957
2. Perforated Yates sand 3958-3978 with 4 shots/ft. Ran 2"EUE tubing with Guiberson packer and sand oil fraced thru perforations 3958-78 with 10,000 gallons oil and 10,000 lbs sand. 2-13-1957.
3. Moved out rotary tools and moved in swabbing Unit. Swabbed 98. B.O. and no water 8 hours 2-14-1957. S.D. for night, and well flowed 12 B.O. and died, during night.
4. Swabbed 92. B.O. and no water 10 hours 2-15-1957. Well did not flow.
5. Swabbed 118. B.O. and no water 10 hours, 2-16-1957. Well did not flow.
6. Pulled tubing and packer. Ran 2"EUE tubing with pump seat and perforation to 3978'. 2-17-1957.
7. Ran 2" x 1 1/2" x 12' top holddown pump on 3/4" x 25' rods and set pumping unit. Connected well up and well pumped 91.79 B.O. and no water 14 hours, 15 x 38" SPM, TP 35/35 CP. 2-18-1957.

WELL ON BEAM AND PUMPING FINAL REPORT.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name GERMAN B. FRENCH
Position DISTRICT CLERK

Company THE BRITISH AMERICAN OIL PRODUCING CO.