Form C-103 (Revised 3-55)

COMPANY REA SRT	<u>PISH American CU</u> (.	. PRODUCILG CO. FANY Address)			
LEASE NEW MEXICO "B	`	,	S 14 T	22 <b>-8</b> R 35-B	
ATE WORK PERFOR	RMED Saik Saik O	POOL	JALMAT		
This is a Report of: (	Check appropria	te block)	Results of <b>Test</b>	of Casing Shut-of	
Beginning Dr	illing Operations	s TIE	Remedial Work		
Plugging			Other		
2. Drilled to T.I set at 345 KB circulated to	6:00 FM 1-24-19 D. 346 and ran 3 and cemented wit surface. Job co	and quantity of the prilled 12 1/4 329.54° of 8 5/8"OF the 250 sacks Reg completed at 1:00 AM	," hole ) 24 <b>#, J-55, 8</b> P ement by Hallib	Rd. ST&C Casing	
	ll rotary. e drilling rotary ok. 7:00 PM 1-	7 and tested 8 5/8*	OD Casing with	750 lbs for 30	
FILL IN BELOW FOR	REMEDIAL WO	DRK REPORTS ON	ILY		
Original Well Data:	222	Dural Int	Com	pl Date	
DF ElevTD Tbng. Dia Tbn	PBD g Depth	Prod. Int Oil String Dia		Oil String Depth	
Perf Interval (s)	B = -F				
Open Hole Interval	Pro	ducing Formation	(s)		
RESULTS OF WORKC	OVER:		BEFORE	AFTER	
Date of Test					
	per day				
Oil Production, bbls.					
Oil Production, bbls.  Gas Production, Mcf	per day				
Oil Production, bbls.  Gas Production, Mcf  Water Production, bb	per day ls. per day				
Oil Production, bbls.  Gas Production, Mcf  Water Production, bb  Gas Oil Ratio, cu. ft.	per day ls. per day . per bbl.				
Oil Production, bbls. Gas Production, Mcf Water Production, bb Gas Oil Ratio, cu. ft. Gas Well Potential, M	per day ls. per day . per bbl.				
Oil Production, bbls. Gas Production, Mcf Water Production, bb Gas Oil Ratio, cu. ft. Gas Well Potential, M	per day ls. per day . per bbl.			npany)	
Oil Production, bbls. Gas Production, Mcf Water Production, bb Gas Oil Ratio, cu. ft	per day ls. per day . per bbl. Acf per day	above is true	tify that the integrated e and complete	formation given	
	per day ls. per day . per bbl. Acf per day		tify that the integrated e and complete	formation given	