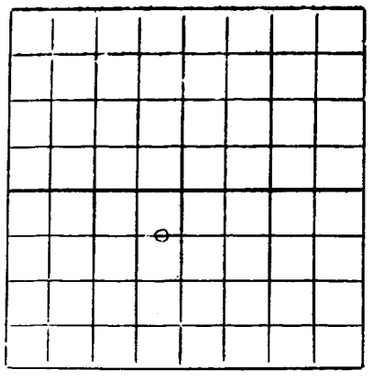
Obsolete 7/1/52
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation (Company or Operator) J. F. Janda "K" (Lease)

Well No. 1, in NE ¼ of SW ¼, of Sec. 14, T. 22-S, R. 35-E, NMPM.

Undesignated Pool, Lea County.

Well is 1980 feet from South line and 2310 feet from West line of Section 14-22-35. If State Land the Oil and Gas Lease No. is B-229

Drilling Commenced 11-17, 19 57. Drilling was Completed 12-1-, 19 57

Name of Drilling Contractor Howard P. Holmes Drilling Co.

Address Box 695, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3612' The information given is to be kept confidential until -, 19

OIL SANDS OR ZONES

No. 1, from 3910' to 4030' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	342'	Baker			Surface Pipe
5-1/2"	14#	New	4036'	"		3970-4030'	Production String
						3910-3950'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	363'	300	Pump & Plug		
7-7/8"	5-1/2"	4048'	940	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on perforations from 3970-4030' and squeezed into formation.

Treated formation with 20,000 gals. ref. oil with 1# SPG in 2 stages of 10,000 gallons each.

Pumped 50 ball sealers in 40 bbls oil between each stage. Spotted 250 gallons mud acid over perforations from 3910-3950' and squeezed into formation. Treated formation with 30,000 gallons ref. oil with 1# SPG in 3 stages of 10,000 gallons each. Pumped 50 ball sealers in 10 bbls oil between each state.

Result of Production Stimulation

Flowed 128 bbls oil and 4 bbls water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4050 feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing 1-1, 1958

OIL WELL: The production during the first 24 hours was 132 barrels of liquid of which 97 % was was oil; 0 % was emulsion; 3 % water; and 0 % was sediment. A.P.I. Gravity 34.3

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1827'	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 3830'	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	12		Distance from Top Kelly Drive Bushing to Ground
	366		Red Bed
	1044		Red Bed and Shale
	1585		Red Bed and Anhydrite
	1710		Anhydrite and Shale
	1833		Anhydrite and Salt
	1973		Anhydrite
	2923		Anhydrite and Salt
	2995		Anhydrite
	3493		Anhydrite and Salt
	3539		Anhydrite
	3564		Anhydrite and Salt
	3720		Anhydrite
	3755		Anhydrite and Gypsum
	3805		Anhydrite, Gypsum & Lime
	4050		Lime

From	To	Thickness in Feet	Formation
			DEVIATION - TOTCO SURVEY
			1/4 - 980'
			3/4 - 1680'
			1-1/4 - 1885'
			2 - 2160
			1 - 2260
			1-1/2 - 2650
			1-1/4 - 2800
			2 - 2900
			2 - 3095
			2 - 3195
			3-1/2 - 3475
			3-1/2 - 3536
			3-1/2 - 3620
			3-1/2 - 3660
			3-1/2 - 3720
			3-1/2 - 3827

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 18, 1958 (Date)

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico

Name E Z Taylor Position or Title Area Supt. of Prod.