

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 13, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation J. F. Janda "K" Well No. 1, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K, Sec. 14, T. 22-S, R. 35-E, NMPM, Undesignated Pool

Lea

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 11-17-57 Date Drilling Completed 12-1-57
Elevation 3608' Total Depth 4050' PBTD 4043'

Top Oil/ Gas Pay 3970' Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations 3970-4030'

Open Hole Depth Casing Shoe 4048' Depth Tubing 4032'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 102 bbls. oil, 0 bbls water in 10 hrs, min. Size 22/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 750 gals. mud acid 50,000 gals. ref. oil with 1/4 SFG.

Casing Tubing Date first new

Press. Press. oil run to tanks 1-1-58

Oil Transporter McWood Corp

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	348'	300
5-1/2"	4036'	940
2-3/8"	4021'	

Remarks: It is requested that this well be placed in the Production Schedule effective January 1, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. F. Taylor
(Signature)

Title: Area Supt. of Prod.
Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

By:

Title: