

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-229	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<b>Gulf Oil Corporation</b>		
3. Address of Operator		9. Well No.
<b>Box 670, Hobbs, New Mexico 88240</b>		<b>137</b>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM		<b>Jalmat</b>
THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>22-S</b> RANGE <b>35-E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>3581' GL</b>		<b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

**Plugged and abandoned**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4050' TD.

Pulled injection equipment. Set BP at 3800' and capped with 5 sacks of cement to 3765', abandoning Jalmat perforations 3882' to 4000'. Set cement retainer at 3534' and squeezed casing leak below retainer with 100 sacks of Class H cement at 2 BPM at 1000#. ISIP 500#. Spotted 4 sack cement plug on top of retainer to 3500'. Set retainer at 3446' and squeezed casing leak at approximately 3500' with 50 sacks of Class H cement at 2 BPM at 1500#. ISIP 300#. Dumped 5 sack class H cement plug on top of retainer to 3411'. Loaded hole with abandonment mud. Spotted 15 sack Class H cement plug from 2050' to 1950', across top of salt. Spotted 16 sack Class H cement plug from 100' to surface. Installed dry hole marker and cleaned location. Plugged and abandoned October 6, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>D. F. Berlin</i></u>	TITLE <u>Area Engineer</u>	DATE <u>October 6, 1975</u>
APPROVED BY <u><i>John W. Ramsey</i></u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

OCT 6 1975

U.S. CONSERVATION COM.  
HOBBBS, N. M.