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NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR			
PRORATION OF	FICE		
Operator			
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

		REQUEST		Effective 1-1-65
-	U.S.G.S.	···-·	AND	
ŀ	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	L GAS
ŀ	OIL	-		
	TRANSPORTER GAS	1		
	OPERATOR			
ı. [PRORATION OFFICE			
	Operator			
L	Gulf Odl Corporation			
	Address	The second of th		
L	P. C. Pox 570, Hebbs.		104 (0)	
- 1	Reason(s) for filing (Check proper box		Other (Please explain)	rship affective Soldie
	New Well	Change in Transporter of:		at Field Yates Sand Unit
	Recompletion	Oil Dry Ga	The same that are the	
L	Change in Ownershi	Casinghead Gas Conden	sale	, week 200 Mg
I	f change of ownership give name	Bratish-American (5) Fro	ducine Goal P. C. Box	474. Midland. Tesses
ε	and address of previous owner			
AT . 1	DESCRIPTION OF WELL AND	LEASE		
Ī	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of L	ease Lease No.
- 1	Jaluat Field Yates Sax	i 137 Jaliana	State, Fe	deral or Fee State B-229
Ī	Location	•		
	Unit Letter 7 ; 19	60 Feet From The north Lin	e and 2310 Feet Fi	om The
				4
	Line of Section 14 To	wnship Range 30	, NMPM,	County
I. j	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	pproved copy of this form is to be sent)
	Name of Authorized Transporter of Ol	l or Condensate	Address (Give dutiess to which a	sproved copy of this form is to be sent,
1	MATER INJECTION WELL	singhead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
Ì	Name of Authorized Transporter of Co	isingnedd Gas or Dry Gas	Address (1980e danses so miser o	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
-		Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	ont pec. Twp. Tige.	lo gas actually someone.	1
L	<u> </u>	<u> </u>		
		ith that from any other lease or pool,	give commingling order number:	
۷.,۲	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completi	on - (X)		
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ı	, , , , , , , , , , , , , , , , , , , ,			
ŀ	Perforations			Depth Casing Shoe
- 1				
- 1				
ŀ		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
ļ	HOLE SIZE			SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
v.	HOLE SIZE TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	
	TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET fier recovery of total volume of load pth or be for full 24 hours)	l oil and must be equal to or exceed top allow-
	TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	loil and must be equal to or exceed top allow-
	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, go	l oil and must be equal to or exceed top allow-
	TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET fier recovery of total volume of load pth or be for full 24 hours)	l oil and must be equal to or exceed top allow- as lift, etc.)
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